FILE	· · · !S			P100
fine I je	NID File		Checked by Chief	11 ks
£.	S R Sheet		Copy NID to Field Office	
Lo intion N	Map Pinned		Approval Letter	1
Card Inde	exed		Disapproval Letter	40
IWR for	State or Fee Land	######################################		
C	OMPLETION DAT	A:		
Date	e Well Completed	9-17-61	Location Inspected	
ow	/ WW	TA	Bond released	
ew	/ os	PA	State of Fee Land	****
		LOGS	FILED	
D	riller's Log / 0 -	9-61		
El	lectric Logs (No.	14		
	E 1	E-121	GR-N2	Micro 21
	Lat	Mi-LSo	nic Others Gasin	2 Gollar
			Log + Perfor	thing Reson

Budget Bureau No. 42-R359.4.
Approval expires 12-31-60.

(April 1952)					
	,				

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Ag	oney	
	-	
Allettee		
Lease No.	Navajo	Contrac
#17 10 0	n akas	. KEN):

0		#14-20-0603-6504
SUNDRY NOTICES	AN	D REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	XX.	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENTSUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO ABANDON WELL		
(INDIGATE ABOVE BY CHECK M.	ARK NAT	URE OF REPORT, NOTICE, OR OTHER DATA)
		August 18, 196
Astan Mayota	******	
vell No. AB-2 is located 520 ft.	from	$\frac{E}{S}$ line and $\frac{E}{S}$ line of sec. $\frac{E}{S}$
SE, Section 3 418	24	E SLM
(½ Sec, and Sec, No.) (Twp.)	(R	ange) (Meridian)
Anoth Katherford Ban Jus		JKW Uteh
(Field) (Con	unty or St	ubdivision) (State or Territory)
he elevation of the derrick floor above sea	level	is 4455 ft. Ungraded Ground Elevation
DET	TAILS	OF WORK
tate names of and expected depths to objective sands; sho ing points, and	w sizes, w all other	reights, and lengths of proposed casings; indicate mudding jobs, ceme : important proposed work)
Drill 11" hole with rotary to 15	00 ft to 54	surface casing and cement with 200 sx. and set 8 5/8" casing and cement 55 ft or through Paradox formation. ment with 300 sx.
Perforate and acidize Paradox fo tubing.	rmati	on with 5,000 gals. acid. Run 2 7/8"
East one-half of the SE, Section	n 3,	80 acres, dedicated to well.
I understand that this plan of work must receive approv	al in wri	ting by the Geological Survey before operations may be commenced.
CompanyAstec_Oil_and_Gas_Compa	n y	
Address P. O. Drawer 570	 , ,	
Farmington, New Mexico		ByBYBYBYBYBYBYBY
-		Joe C. Salmon Title District Superintendent

Company	AZTEC O	IL AND	GAS COMPAN	Y	
			•••••		
Sec3	, T	4L S.	, R. 24	E, S.L.M.	R
	20! FRO		OUTH LINE	AND 820! I	FROM
			D GROUND.		

SAN J	UAN CC	UNTY				UTAH
					-	
						-
**********	*********					
			(3			
					520'0	-820' -

Scale-4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Registered Land Surveyor.

James P. Leese
Utah Reg. No. 1472

23 June

19 61

/

August 23, 1961

Astes Oil and Gas Company P. O. Drawer 576 Farmington, New Mexico

Attn: Joe C. Salmon, Dist. Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Astec Mavajo AB-2, which is to be located 520 feet from the south line and 820 feet from the east line of Section 3, Township 41 South, Range 24 East, SLEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted in accordance with the Order issued in Cause No. 58.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS COMSERVATION CONCISSION

GLECK B. FRIGHT, EXECUTIVE SECRETARY

CBF: ave

ec: P. T. McGrath, Dist. Eng.

U. S. Geological Survey

H. L. Coonts - OCCC, Mogb

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Form 9-33; 6

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency

Allottoe
Lease No.
Mavajo Contract

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		
*	1	

		A PROPERTY OF THE PARTY OF THE	August 29	, 19. 61
Aztec Evajo Well No. AB-2 is locat	ted 520	ft. from S line	and 820 ft. from E lin	e of sec 3
ME, Section 3	7-418	R-24E	SLM	
(% Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Aneth	San	June	Utah	
(Field)		(County or Subdivision)	(State or Terr	ito ry)

The elevation of the derrick floor above sea level is 4455 ft. G.L.

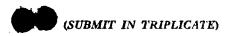
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

Well was spudded 8/21/61 Ram 160' of 13 3/8" casing, landed at 172' with 225 sx. cmt. Set 42 jts., 1340' of 8 5/8" casing, landed at 1352' Commented with 850 sx., filled in backside with 75 sx. omt. Tested casing with 500# pressure for 30 minutes. No leaks. Drilled cement 8/25/61 Tested with 500# pressure for 30 minutes no drop in pressure.

I understand that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
Company Astes 011 & Cas Company	
-Address Drawer # 570	
Parsington, May Hexico	Ву
>	Joe C. Salmon Title District Superintendent

(April 1952)					
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UNITED STATES						
DEPARTMENT	OF	THE	INTERIOR			
GEOLOG	ICAL	_ SUR'	VEY			

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Allottee			
Leare No			

Mavajo Contract 14-20-0603-6504

	REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACTURENCE.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REFORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MARK NATU	RE OF REPORT, NOTICE, OR OTHER DATA)
	September 25 , 19 <u>61</u>
Vell No. AB-2 is located 520 ft. from	,
(4 Sec. and Sec. No.) (Twp) (he	nge) (Meridian)
reth Sen Juan (Field) (County or Su	bilivision) Clate or Territory)
state names of and expected depths to objective sands; show sizes, w ing points, and all other	eights, and lengths of proposed casings; indicate mudding jobs, ceme important proposed work)
.B.T.D 5415'	
ridized with 5000 gals. reg said rg. treating pr 1500 urimum treating pr 2100 .R 4 Bbls. per min. ustant shut-in - 1300 min. shut-in500 un 170 jts., 2" tubing, landed at 5354 abing perfs - 5350-5353 per cast iron bridge plug-5407 meker- 5288 cwing through tubing. I understand that this plan of work must receive approval in write	ing by the Geological Survey before operations may be commenced
idised with 5000 gals. reg scid g. treating pr 1500 ximum treating pr 2100 R 4 Bbls. per min. stant shut-in - 1300 min. shut-in500 in 170 jts., 2" tubing, landed at 5354 bing per?s - 5350-5353 per cast iron bridge plug-5407 scher- 5288 cwing through tubing. I understand that this plan of work must receive approval in write Company Astec Oil and Gas Company	ing by the Geological Survey before operations may be commenced
idised with 5000 gals. reg acid g. treating pr 1500 ximum treating pr 2100 R 4 Bbls. per min. stant shut-in - 1300 min. shut-in500 in 170 jts., 2" tubing, landed at 5354 bing per?s - 5350-5353 mar cast iron bridge plug-5407 scher- 5288 cwing through tubing. I understand that this plan of work must receive approval in write Company Astec Oil and Gas Company Address	ing by the Geological Survey before operations may be commenced
ridised with 5000 gals. reg said g. treating pr 1500 arimum treating pr 2100 R 4 Bbls. per min. astant shut-in - 1300 min. shut-in500 in 170 jts., 2" tubing, landed at 5354 abing perfs - 5350-5353 per cast iron bridge plug-5407 asker- 5288 coving through tubing. I understand that this plan of work must receive approval in write Company Astec 011 and Gas Company	ing by the Geological Survey before operations may be commenced By

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(SUBMIT IN TRIPLICATE)

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ndian	Agency		

UNITED STATES DEPARTMENT OF THE INTERIOR Allottee GEOLOGICAL SURVEY

0	14-20-0603-6504
SUNDRY NOTI	CES AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OF	1 11
NOTICE OF INTENTION TO REDRILL OR REPAIR V	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	
NOTICE OF INTENTION TO PULL OR ALTER CASIN	
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY	CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	September 25, 1961
Aztec Mavajo	
	2 ft. from S line and 820 ft. from E line of sec. 3
SE Section 3 Tub	Not a series and the series are the series and the series and the series are the series are series are the series are the series are the series are the seri
(M. Sec. and Sec. No.) (Tw	p) (Range) (Meridiau)
Aneth (Field)	San Juan Utah
	(County or Subdivision) (State or Territory)
The elevation of the derrick floor about	ove sea level is
	DETAILS OF WORK
(State names of and expected depths to objective sa	inds; show sizes, weights, and longths of proposed casings; indicate mudding jobs, cement ints, and all other important proposed work)
ing pot	nts, and all other important proposed work)
Potal depth- 5417 P.B.T.D.	· 5415*
man logs: top of Hermoen - 43	75, Ismay-5187, Desert Creek- 5333
Perrorated with 4 shots per fo	not from 5341_5367_5279_5308
et lil jts., 52" casing, land	led at 5415' with 132 sx. reg.
cop or cament- 3700	
brilled cement 9/16/61	
fested for 2 hrs., with 500# 1	ressure
lipe Okay.	
Francisco de la contraction de	
a understand that this plan of work must receiv	e approval in writing by the Geological Survey before operations may be commenced.
Company Astee 011 & Ges Com	G BY
*	

Company Acces of a des company	
Address Dresser # 570	
Paraington, New Mexico	By Joe C. Selmon
	Title District Superintendent
U. \$ GOVERNMENT ENTRING OFFICE	pii - 84376 - 8

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U. S. LAND OFFICE.

SERIAL NUMBER

Revajo Contract

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11-20-0603-6504

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

		LOG OF	OIL OR	GAS W	ELL
LOCATE WELL CO	RRECTLY		_	a 220 Maria d	
Company Aztec C	il & Gas Company	Addre	ess Desirer	# 5/0, Fariu	Agton, N.M.
Lagran or Tract	Aztec Nava 10 AB	Field	Aneth	State	nert:
Wall No. 2	$_{\mathrm{lin}}$ 3 $_{\mathrm{T}}$ 418 $_{\mathrm{R}}$ 24	4E Meridian S€	ilt Lake	. County 🎏	നാ എന്നുമ
Location 520 ft.	N. of B. Line and	320 ft. W of E	_ Line ofS	ecuton 3	Elevation 4455
The information	n given berewith is a	complete and corre	ect record of	the well and all	, work done thereof
so far as can be dete	ermined from all availa	while records.			
	r 10/1	ζ.,		Bistrict :	Joe C. Salm Aperintendent
Date October	r 5, 1961				
The summary of	on this page is for the	condition of the w	rustanove u	9/14/61	10
Commenced drilling	8/21/61			20.7.16.7.7	
		OR GAS SANDS (Denote gas by	<i>G</i>)		
No. 1 from 534	1 to 53	67 No.	4, from	to)
No. 2, from 537	2 to 53	98 No.	5, from	te)
No. 2, from	to	No.	6, from	te) , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
No. 5, from		PORTANT WATE			
N. 1 from	to			<u> </u>)
No. 1, from	to				
No 2, from		CASING REC	ORD		
				E.6110	rated
Size Weight T casing per foot	ffireads per Make Inch	Amount Kind of she	e (in and pone	From -	То
and would not be made at a way as in my	84 7-95	160	The contract of the contract o		To the state of th
1/2 " 15.5	6rd 1-55	1410			
1/2 14	Ord J-55d	4006	an all and a second comment of the second comment of the second comment of the second comment of the second co		3 1
3/0 - 4.4	Erd J-555				
A CONTRACTOR OF THE PROPERTY O	· MUDDI	NG AND CEMEN	TING RECO	ORD	
Size Whose set	Number sacks of ceme	e de esta promisión en el como de la como			mount of mud used
casing Where set	Number sacks of center				
3 3/8 172			ont.		
3 5/8 1352 5 1/2 5415		two plug			
2 3/8 5354					
	terial	PLUGS AND AD	APTERS	Depth se	l
Adapters Materia	1	SHOOTING RE	CORD	Archaell (1986) - Paper France (1986) - Pa	
		DITOCITIES IN		ALONG THE PERSON OF THE PERSON	aguard

Mas Shell us			Date Depth sint Post and Depth sint
idized with 500 R 4 bpm inst	Cols. reg.	acid. Avg. tees	shing pro- 1500, Max, treating pro- 2100
		TOOLS	JSED 7. feet, and from B.T.D./ feet to feet 6. feet to feet
otary tools were u	sed fromO	feet to .541	feet, and for B.T.D./ feet tofeet
able tools were use	d from	feet to	feet, and fromfeet tofeet
		DATE	S
	, 19	P	Put to producing9/17/61, 19
The production	for the first 24 l	nours was 568.8	barrels of fluid of which 100% was oil; 0.%
			Gravity, °Bé.
mulsion; _Q _% w	atter, and Line, 70 s	Scottment.	
If gas well, cu.	ft. per 24 hours	G	allons gasoline per 1,000 cu. ft. of gas
Rock press	ure, lbs_per sq. it)	LOYELS
			Dril
			, Dril
was and the second of the second	and the second s		
1		FORMAT	ON RECORD
FROM-	то -	TOTAL FEET	FORMATION
0 180 522 1333 1352 1472 1810 2119 2617 2728 2828 2939 3143 3400 3523 3620 37143 4416 4418	180 852 1333 1378 1472 1810 2119 2617 2728 2828 2939 3143 3400 3513 3400 3513 4416 4416	180 672 461 19 120 336 309 496 111 204 257 113 107 94 702 72	surface sand and shale shale shale and sand shale, sand, lime sand and shale shale and lime sand and shale shale and lime shale and lime shale shale and lime shale shale and lime shale shale and lime shale shale and shale
4708	4756	46	lime
4756	4662	46	lime, chert, and shale



p. d. drawer 570 FARMINGTON, NEW MEXICO **February 7, 1962**

Utah Oil & Gas Conservation Commission 310 Newhouse Building Salt Lake City, Utah

> RE: Aztec Oil & Gas Company's Aztec Navajo AB-2 well Sec. 3, T-41S, R-24E San Juan Co., Utah

Dear Sirs:

In connection with the above captioned, please find enclosed the following:

- 1 Induction-Electrical log
- 2 Microlog
- 3 Gamma Ray Neutron

Should anything further be required to complete your files on this well, please let us hear from you.

Line Mil

Yours truly

Lila Kittrell

lk encls.

Spx H-X-&1 DEPARTMENT OF THE INTERIOR (Other instruction verse side) GEOLOGICAL SURVEY

SUBMIT IN TRI

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

	30-06		

	4.			
	6. IF	INDIAN, AI	LOTTER	OR TRIBE
10				10.

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALIOTTER OR TREE NAM
1. OIL GAS WELL WELL OTHER	7. UNIT AGREEMENT NAME.
2. NAME OF OPERATOR Phillips Petroloum Company Aster Oil & Las	8. FARM OR LEASE GYAME
3. ADDRESS OF OPERATOR	9. wate no
P. O. Brawer 1150, Cortes, Colorado	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. Printo and poor, on wildcar
520 ft. from South Line, and 820 ft. from East Line	11. SEC., T., R., M., OR BLE AND SERVEY OR AREA
Soction 3	See. 3-1418-8248
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE
[경기] [18] 18 - 18 - 18 - 18 - 18 - 18 - 18 - 1	San Jean Gak
16. Check Appropriate Box To Indicate Nature of Notice, Repo	ort, or Other Data

SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT FRACTURE TREAT MULTIPLE COMPLETE Perforate Acidize ABANDONMENT* SHOOTING OR ACIDIZING ABANDON* REPAIR WELL CHANGE PLANS (Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Pull rods and tubing, perforate lower Ismay some from 5306 to 5317 with A shots per foot and acidine with 2500 gallons regular acid. Rerun tubing and reds to produce Lower Ismay through perferations from 5306 to 5317 and Desert Greek Rome through perferations from 5341 to 5367' and 5372 to 5398'.

Present Production: 57 BOPD, O BMPD, 26 MCFGPD from Desert Greek Zome only.

						9 July 10	
18.	I hereby certify that the foregoing is true and correct				and the first		
	SIGNED CONTROLL	TITLE	District	Superinte	ndent	DATE	· 2-1-64
	(This space for Federal or State office use)						
	APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE			<u></u>	pate	

(COV

COMMISSIONERS

C. R. HENDERSON CHAIRMAN

M. V. HATCH C. S. THOMSON B. H. CROFT

C. P. OLSON

EXECUTIVE DIRECTOR
C. B. FEIGHT



THE STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

310 NEWHOUSE BUILDING 10 EXCHANGE PLACE SALT LAKE CITY 84111

June 23, 1964



PETROLEUM ENGINEERS

PAUL W. BURCHELL CHIEF ENGINEER

SALT LAKE CITY

HARVEY L. COONTS

BDX 266 MDAB, UTAH

FROM:

Phillips Petroleum Company P. O. Drawer 1150 Cortez, Colorado

Attention: Mr. C. M. Boles, District Superintendent

Re: Well No. Ratherford #3-44 Sec. 3, T. 41 S., R. 24 E., San Juan County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report to Perforate and Acidize on the above mentioned well is due and has not been filed with this Commission. We are enclosing forms for your convenience.

Thank you for your cooperation with respect to this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G WARNER

RECORDS CLERK

KGW:bc

Work net dong - Subsequent Report

attached. Sorry we overlocked this.

Em Boly Has

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Form 9-331 (May 1963)

UNITED STATES SUBMIT IN TRIVEY OCHER INSTRUCTIONS ON Verse side)

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	Form a	pprove	đ.	Ų	
	Budget	Burea	u No.	42-R	142
LEASE	DESIGN	ATTON	AND ST	ERTAT.	NO

GEOLOGICAL SURVEY

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3.	IF	IND	AN,	ALI	OTI	ВB	OR.		Ē

REPAIRING WELL

ALTERING CASING

SUBSEQUENT REPORT OF:

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OF TRIME NAME
OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME
NAME OF OPERATOR Phillips Potroleum Company	8. FARM OR LEASE NAME
P. O. Drawer 1150, Cortez, Colorado	9. WELL NO.
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
520' from South Line, and 820' from East Line Section 3	11. SEC., T., E., M., OR BLA. AND SURVEY OR AREA
	Sec. 5-415-248
4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
6. Check Appropriate Box To Indicate Nature of Notice, Report, or	Sen Juan Utah Other Data

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

WATER SHUT-OFF

(Other) _

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

NOTICE OF CANCELLATION OF AUTHORIZATION TO PERFORATE & ACIDIZE.

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

REPAIR WELL

(Other)

SHOOT OR ACIDIZE

On 1-9-64, we filed a Sundry Notice of Intention to perforate and acidise subject well and both USCE and Utah approval was received, however, decision was made not to perform work at present time pending further study.

You are hereby notified that this work will not be done under this authorisation and if we decide to perform this work at a later date, new Intention to perforate and acidise will be filed.

18.	I hereby certify that the foregoing is true and correct							
	SIGNED MIN-CROPES	TITLE _	Area	uperint enient		date _	6-21-64	
	(This space for Federal or State office use)	·						
	APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _	<u> </u>		<u> </u>	DATE		· · · · · · · · · · · · · · · · · · ·

With the same AZTEC OIL & GAS COMDANY P. O. DRAWER 570 FARMINGTON, NEW MEXICO 87401 August 16, 1976 Mr. Cleon B. Freight 1588 W. North Temple Salt Lake City, Utah 84116 Dear Sir: We have no records of any water analyses taken in the State of Utah since July 1972. If any such analyses were made, I have no knowledge of them. Respectfully, Curtis C. Parsons District Engineer csc

OIL & GAS CONSERVATION CO	MMISSION	96-00419	2
SUNDRY NOTICES AND REP	series street broken and the contract of	6_ IF INDIAN, ALLOY,	FF OR TRIBE NAME
Use APPLICATION FOR PERMIT	for such proposals.)		
OTL WELL OTHER		7. UNIT AGREEMENT Ratherfo	rd Unit
Phillips Oil Company		8. FARM OR LEASE N	AMB-
A ADDRESS OF OPERATOR		9. WHLL NO.	
P. O. Box 2920, Casper, WY 826			
4. LOCATION OF WELL (Report location clearly and in accordance See also space 17 below.) At surface	e with any State requirements.	. 10. FIELD AND POOL,	OR WILDCAT .
See Attached -		N/A 11. SBC., T., R., M., OS SCRYBT OR ARI	BLK, AND
•		See Atta	ched
14. FERMIT NO. 15. ELEVATIONS (Show	whether DF, RT, GR, etc.)	12. COUNTY OR PARIS	
See Attached		San Juan	Utah
Check Appropriate Box To Ir	ndicate Nature of Notice, Report,	or Other Data	
NOTICE OF INTENTION TO:		BEBQUENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WHEE
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	CTEING .
SHOOT OR ACIDIZE REPAIR WELL CHANGE BLANC	SHOOTING OR ACIDIZING	MNODNABA	ENT
(Other)	(Other)(Note: Report re	sults of multiple completion completion Report and Log f	on Well
To show change of Operator only. effective December 1, 1983 from for list of wells. Org. & 3-BLM	Phillips Oil Company as Phillips Petroleum Compan	sumed operations y. See attached DEGEIV -8 198	(国)
1-The Navajo Nation 1-Mary Wiley Black 1-Lawrence E. Brock 1-Cheveron USA 1-Ralph Faxel 1-Royal Hogan 1-W. O. Keller 1-Dee Kelly Corp.	1-Robert Klabzuba 1-Micheal J. Moncrief 1-Richard B. Moncrief 1-Lee W. Moncrief 1-Mary H. Morgan 1-W. A. Moncrief 1-W. A. Moncrief 1-L. F. Peterson	1-Superior Oil (1-Leroy Shave 1-Texaco, Inc. 1-Wade Wiley, Jr	co. ~.
- 10/1	A W-	10/6/	
	TLE Area Manager	DATE 12/6/8	<u> </u>
(This space for Federal or State office use) APPROVED BY	rle	DATE	
	en la production de la companya de l	e e e e e grande egit e e de tende disserbie e til	and the state of t

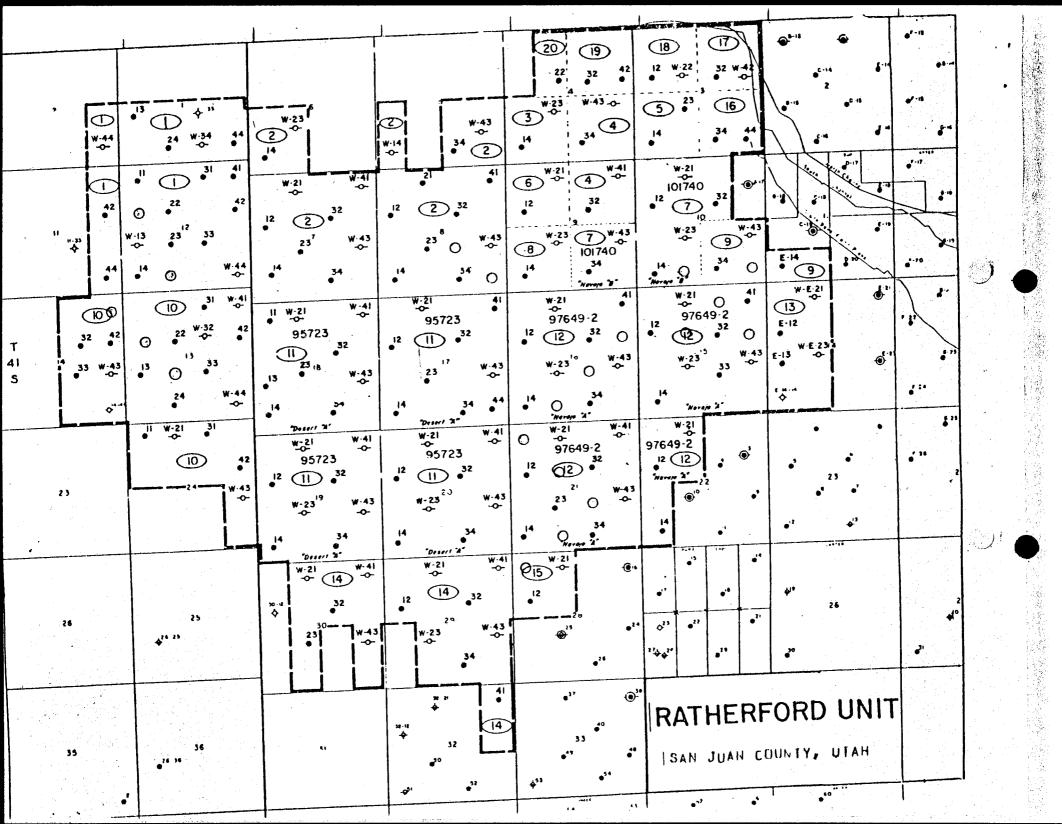
UPL L NO				
WELL NO.	WELL LOCATION		API NO.	STATUS
29-34	SW SE Sec.29-T41S-R24E		43-037-15340	Act.
30-23	NE SW Sec.30-T41S-R24E		43-037-15341	SI -
30-32	SW NE Sec. 30-T41S-R24E	•	43-037-15342	SI
- 32-41	NE NE Sec.32-T41S-R24E		43-037-15344	SI
-1-13	NW SW Sec.1-T41S-R24E		43-037-15838	Act.
1-24	SE SW Sec.1-T41S-R24E		43-037-15839	Act.
1-44	SE SE Sec. 1-T41S-R24E		43-037-15840	Act.
6-14 7-12	SW SW Sec.6-T41S-R24E		43-037-15894	Act.
7-12 7-14	SW NW Sec. 7-T41S-R24E		43-037-15985	SI
7-14 7-23	SW SW Sec. 7-T41S-R24E		43-037-15986	SI
7-23 7-32	NE SW Sec. 7-T41S-R24E		43-037-15987	SI
7-34	SW NE Sec. 7-T41S-R24E		43-037-15988	SI
11-42	SW SE Sec. 7-T41S-R24E		43-037-15989	Act.
11-44	SE NE Sec. 11-T41S-R23E		43-037-15841	Act.
12-11	SE SE Sec. 11-T41S-R23E	•	43-037-15842	Act.
12-14	NW NW Sec. 12-T41S-R23E		43-037-15843	Act.
12-22	SW SW Sec. 12-T41S-R23E		43-037-15844	Act.
12-23	SE NW Sec. 12-T41S-R23E		43-037-15845	Act.
12-31	NE SW. Sec. 12-T41S-R23E NW NE Sec. 12-T41S-R23E		43-037-15846	Act.
12-33	NW SE Sec. 12-T415-R23E		43-037-15847	Act.
12-41	NE NE Sec. 12-T415-R23E		43-037-15848	Act.
12-42	SE NE Sec. 12-T415-R23E		43-037-15849	Act.
13-13	NW SW Sec. 13-T415-R23E		43-037-15850	Act.
13-22	SE NW Sec. 13-T415-R23E		43-037-15851	Act.
13-24	SE SW Sec. 13-T415-R23E		43-037-15852	Act.
13-31	NW NE Sec. 13-T415-R23E		43-037-15853	Act.
13-33	NW SE Sec. 13-T415-R23E	. •	43-037-15854	Act.
13-42	SE NE Sec. 13-T415-R23E		43-037-15855	Act.
14-32	SW NE Sec. 14-T41S-R23E	**	43-037-15857 43-037-15858	Act.
14-33	NW SE Sec.14-T41S-R23E		43-037-15859	Act. SI
14-42	SE NE Sec. 14-T41S-R23E		43-037-15860	Act.
24-11	NW NW Sec.24-T41S-R23E		43-037-15861	SI
24-31	NW NE Sec.24-T41S-R23E		43-037-15862	Act.
E11-14	SW SW Sec. 11-T41S-R24E		43-037-16167	Act.
3-12	SW NW Sec.3-T41S-R24E		43-037-15620	Act.
3-14	SW SW Sec.3-T41S-R24E		43-037-15124	Act.
3-23	NE SW Sec.3-T41S-R24E		43-037-15125	SI.
3–32	SW NE Sec. 3-T41S-R24E		43-037-15621	ŠĪ
3–44	SE SE Sec. 3-T41S-R24E		43-037-15031	Act.
4-14	SW SW Sec.4-T41S-R24E		43-037-16163	Act.
4-22	SE NW Sec.4-T41S-R24E		43-037-15622	SI
4-32	SW NE Sec.4-T41S-R24E		43-037-15623	ÎŽ
4-34	SW SE Sec.4-T41S-R24E		43-037-16164	Act.
- 4-42	SE NE Sec.4-T41S-R24E		43-037-15624	SI
5-34	SW SE Sec.5-T41S-R24E		43-037-15983	ŠĪ:
8-12	SW NW Sec.8-T41S-R24E			Act.
8-14 -	SW SW Sec.8-T41S-R24E		43-037-15992	Act.
8-21	NE NW Sec.8-T41S-R24E			Act.
8-23	NE SW Sec. 8-T41S-R24E			Act.
8-32	SW NE Sec.8-T41S-R24E		43-037-15995	SI

6. UNIT OPERATOR (Well operator)

Phillips Petroleum Company is hereby designated as Unit Operator and by signature hereto as Unit Operator agrees and consents to accept the duties of Unit Operator for the development and production of Unitized Substances as herein provided.

Taken from the Ratherford Unit Agreement.

Operator Name Change.



Mobil Oil Corporation



May 14, 1986

Utah Board of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attn: R. J. Firth

Associate Director



DIVISION OF OIL. GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,

R. D. Baker

Environmental Regulatory Manager

CNE/rd CNE8661

A.

D STATES

SUBMIT IN TRIPLI INTEDIOD (Other instructions

Form approved. Budget Bureau No. 1004-

	- Ly	1162	ungusi	JI,	1903		
5.	LEASE	DESI	NATION	AND	SERIAL	NO.	•
	1 /	20	())		e A / .		

BUREAU OF LAND MANAGEMENT	14-20-603-6504
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir Use "APPLICATION FOR PERMIT—" for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
Phillips Petroleum Company WELL MANE OF OFFEATOR Phillips Petroleum Company MAY 27 1988	SW-I-4192 8. FARM OR LEASE NAME Ratherford Unit
P. O. Box 1150, Cortez, CO 81321 DIVISION OF	9. WELL NO. #3-44
4. LOCATION OF WELL (Report location clearly and in accordance with any State of the Company of	Greater Aneth 11. SEC., T., R., M., OR BLE. AND
API# 43-037-15031	Sec. 3, T41S, R24
14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 4455 GL	San Juan Utah
Check Appropriate Box To Indicate Nature of Notice, Repo	•
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	PEPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMS SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDI	
REPAIR WELL CHANGE PLANS (Other)	
	rt results of multiple completion on Well r Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertiproposed work. If nent to this work.) *

February 8, 1988 through February 16, 1988

Move in and Rig up Well Service Unit 2/8/88. POOH with production RIH with packer on tubing workstring, set packer @ 5327'. equipment. Acidize with 1000 gal. 28% HCL. Swab back load. RIH with production Place well back on production. equipment. Release Rig 2/16/88.

> Production Before: 4 BOPD, 64 BWPD Production After: 12 BOPD, 78 BWPD

4-BLM

2-Utah 0 & G

1-M. Williams, Bartlesville

1-R. J. Rundt (r) Engineering

1-D. C. Gill (r) Denver Files

1-Cortez Office - RC

8. I hereby certify that the foregoing is true and correct SIGNED	TITLE District Superintendent	DATE .	5/18	/88
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE		

*See Instructions on Reverse Side

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

Page 1 of 10

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

P J KONKEL PHILLIPS PETROLEUM COMPANY

5525 HWY 64 NBU 3004 FARMINGTON NM 87401

REPORT PERIOD (MONTH/YEAR)

DIVISION OF

OIL, GAS & MININGMENDED REPORT [(Highlight Changes)

Well Name	Producing	Well	Days	Production Volumes		
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
#21-23 4303713754 06280 415 24E 21	DSCR	POW	29	1374	883	58
#3-44 4303715031 06280 415 24E 3	DSCR	POW	30	///	94	2905
#3-14 4303715124 06280 41S 24E 3	DSCR	POW	30	67	23	302
#9-12 4303715126 06280 41S 24E 9	DSCR	POW	30	112	654	17363
#9-14 4303715127 06280 41S 24E 9	DSCR	POW	30	201	315	423
#28-12 4303715336 06280 41S 24E 28	PRDX	POW	29	112	47	2428
#29-12 4303715337 06280 415 24E 29	PRDX	POW	29	56	0	672
#29-32 4303715339 06280 415 24E 29	DSCR	POW	29	1402	287	2224
#29-34 4303715340 06280 415 24E 29	DSCR	Pow	29	757	48	0
#30-32 4303715342 06280 415 24E 30	DSCR	POW	29	588	1049	3744
#3-12 4303715620 06280 41S 24E 3	DSCR	POW	30	268	11	363
#9-34 4303715711 06280 41S 24E 9	DSCR	POW	30	45	46	9800
#10-12 4303715712 06280 41S 24E 10	DSCR	POW	30	45	23	1088
	,		TOTALS	5138	3480	41370

Effective July 1, 1993, Phillips Petroleum Company has sold its interest in the COMMENTS:

Ratherford Unit to Mobil Exploration and Producing U.S., Incorporated, P. O. Box

633, Midland, Texas 79702. Mobil assumed operations on July 1, 1993.

I hereby certify that this report is true and complete to the best of my knowledge. Date: 8/11/93

PAT KONKEL

Telephone Number: 505 599-3452

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

			1. LEASE DESIGN	IATION & SERIAL NO.
(Do not use this form for prope	TICES AND REPORT osals to drill or to deepen or pication for Permit—" for	lug back to a different reservoir.	6. IF INDIAN. AL	BAL
OIL GAS		and the second	1. UNIT AGREEM	ENT NAME
WELL WELL OTHER		1014 10 14 14 14	RATHERFORI	
MOBIL OIL CORPOR	ATION -		S WELL NO.	
P. O. BOX 633	MIDLAND, TX 7970	OE1 1 0 1770		
LOCATION OF WELL (Report location clea See also space 17 below.) At surface	urly and in accordance with any Stat	DIVISION OF	GREATER	ANETH
At proposed prod. zone		OIL, GAS & MINI	11. SEC., T., R., M	OR BLK. AND OR AREA
APE NO.	15. ELEVATIONS (Show when	ner DF, RT, GR, etc.)	SAN JUAN	UTAH
Check /	Appropriate Box To Indica	ate Nature of Notice, Report	or Other Data	
NOTICE OF INTE	NTION TO:	2.	UBSEQUENT REPORT OF:	
FRACTURE TREAT SHOOT OR ACIDIZE	ABANDON CHANGE PLANS	(Note: Report r	ALTE	
APPROX. DATE WORK WILL STAR	r	DATE OF COMPLETIC	ом ис	<u></u>
AS OF JULY1, 1993, ATTACHED ARE THE IN			ccompanied by a ceme	
	is true and correct			
SIGNED Silvey Odd	TITLE	ENV. & REG TECHNIC	CIAN DATE _	9-8-93
SIGNED Shipley Odd (This space for Federal or State of		ENV. & REG TECHNIC	CIAN DATE _	9-8-93

01W-24, 43-037-16386 14-20-603-246A SEC. 1, T415, R23E SE/SW 661 FSL; 3300 FEL 01W-44 43-037-16386 14-20-603-246A SEC. 1, T415, R23E SW/SE 4147 FNL; 1980 FEL 01W-44 43-037-16380 14-20-603-246A SEC. 2, T415, R23E SE/SE 810 FNL; 1980 FEL 03-14 43-037-16324 14-20-603-246A SEC. 2, T415, R23E SE/SE 810 FNL; 1980 FEL 03-14 43-037-16388 14-20-603-6506 SEC. 3, T415, R24E G60 FSL; 680 FEL 03-14 43-037-16388 14-20-603-6506 SEC. 3, T415, R24E SE/SE 810 FNL; 680 FEL 04-14 43-037-16183 14-20-603-6506 SEC. 3, T415, R24E SW/NE 1380 FNL; 680 FEL 04-14 43-037-16183 14-20-603-6506 SEC. 3, T415, R24E SW/NE 1380 FNL; 680 FEL 04-34 43-037-16183 14-20-603-3405 SEC. 5, T415, R24E SOF FSL; 800 FEL 05-34 43-037-16382 14-20-603-3408 SEC. 5, T415, R24E SW/SE 612 FSL; 1990 FEL 05-34 43-037-16392 14-20-603-368 SEC. 5, T415, R24E SW/SE 612 FSL; 1990 FEL 05-34 43-037-16393 14-20-603-368 SEC. 5, T415, R24E SW/SE 612 FSL; 1990 FEL 05-34 43-037-16393 14-20-603-368 SEC. 5, T415, R24E SW/SE 612 FSL; 1990 FEL 05-34 43-037-16393 14-20-603-368 SEC. 5, T415, R24E SW/SE 617 FSL; 1990 FEL 05-34 43-037-16393 14-20-603-368 SEC. 5, T415, R24E SW/SE 617 FSL; 1990 FEL 05-34 43-037-16393 14-20-603-368 SEC. 5, T415, R24E SW/SE 617 FSL; 1990 FEL 05-34 43-037-16393 14-20-603-368 SEC. 7, T415, R24E SW/SE 617 FSL; 1890 FWL 05-11 43-037-31165 14-20-603-368 SEC. 7, T415, R24E SW/SW 606, FSL; 860 FWL; 10-11 43-037-31165 14-20-603-368 SEC. 7, T415, R24E SW/SW 106 FSL; 740 FWL 07-12 43-037-31166 14-20-603-368 SEC. 7, T415, R24E SW/SW 106 FSL; 740 FWL 07-22 43-037-31166 14-20-603-368 SEC. 7, T415, R24E SW/SW 106 FSL; 740 FWL 07-22 43-037-31167 14-20-603-368 SEC. 7, T415, R24E SW/SW 106 FSL; 740 FWL 07-22 43-037-31169 SW/SW 106 FSL; 740 FWL 07-22 43-037-31690 SW/SW 106 FSL 07-22 43-037-31690 SW/SW 106 FSL 07-22 43-037-31699 SW/SW 106 FSL 07-22 43-0					
01-14	WELL#	API#	LEASE #	SEC., T, R	LOCATION OF WELL
01W-24 43-037-1638 4-20-603-246 5EC, 1, T415, R238 5E/SW 681 15E1; 3300 FEL 01-34 43-037-16380 4-20-603-246A 5EC, 1, T415, R238 5W/SE 4147 PNI; 1980 FEL 01W-44 43-037-16380 4-20-603-246A 5EC, 1, T415, R238 5W/SE 4147 PNI; 1980 FEL 03-14 43-037-15124 4-20-603-246A 5EC, 2, T415, R238 5W/SE 4147 PNI; 1980 FEL 03-14 43-037-15031 4-20-603-246B 5EC, 3, T415, R248 5W/SW 1210 FNI; 5110 FWL 03-14 43-037-16381 4-20-603-3606 5EC, 3, T415, R248 5W/SW 1210 FNI; 600 FEL 03-44 43-037-161031 14-20-603-3606 5EC, 3, T415, R248 5W/SW 1210 FNI; 600 FEL 03-44 43-037-161031 14-20-603-3646 5EC, 4, T415, R248 5W/SW 1210 FNI; 600 FEL 03-34 43-037-16164 14-20-603-3603 5EC, 5, T415, R248 5W/SE 12 FSI; 820 FEL 03-34 43-037-16392 14-20-603-368 5EC, 5, T415, R248 5W/SE 12 FSI; 1890 FEL 05-34 43-037-16392 14-20-603-368 5EC, 5, T415, R248 5W/SE 12 FSI; 1890 FEL 06W-12 30-307-16393 14-20-603-368 5EC, 5, T415, R248 14-20-583-580 5W-43 30-307-16393 14-20-603-368 5EC, 5, T415, R248 14-20-583-580 5W-43 30-307-16393 14-20-603-368 5EC, 5, T415, R248 1300 FSI; 1890 FEL 06W-12 30-307-31163 14-20-603-368 5EC, 7, T415, R248 1300 FSI; 1895 FWL 07-11 40-307-31163 14-20-603-368 5EC, 7, T415, R248 1300 FSI; 1895 FWL 07-12 43-037-31163 14-20-603-368 5EC, 7, T415, R248 1300 FSI; 1895 FWL 07-13 43-037-31696 14-20-603-368 5EC, 7, T415, R248 1300 FSI; 1895 FWL 07-24 43-037-31166 14-20-603-368 5EC, 7, T415, R248 1300 FSI; 1895 FWL 07-24 43-037-31166 14-20-603-368 5EC, 7, T415, R248 1300 FSI; 1900 FWL 07-24 43-037-31166 14-20-603-368 5EC, 7, T415, R248 1300 FSI; 1900 FWL 07-24 43-037-31169 14-20-603-368 5EC, 7, T415, R248 1300 FSI; 1900 FWL 07-24 43-037-31169 14-20-603-368 5EC, 7, T415, R248 1300 FSI; 1900 FWL 07-24 43-037-31169 14-20-603-368 5EC, 7, T415, R248 1300 FSI; 1900 FWL 07-24 43-037-31169 14-20-603-368 5EC, 7, T415, R248 1300 FSI; 1900 FWL 07-24 43-037-31690 14-20-603-368 5EC, 7, T415, R248 1300 FSI; 1900 FWL 07-24 43-037-31690 14-20-603-368 5EC, 7, T415, R248 1300 FSI; 1900 FSI; 1900 FSI; 1900 FSI; 1900 FS	∕01W-13 ᢤ	43-037-15838	14-20-603-246A	SEC. 1, T41S, R23E	NW/SW 1980 FSL; 660 FWL
19-34 43-037-16385 14-20-603-246A SEC. 1, T415, R235 SW/SE 4147 FNL; 1980 FEL			14-20-603-246A		
COW-MAK 43-037-16386 14-20-603-246A SEC. 2, T41S, R23E SERS BIO FNI; B110* FWL 03-14 43-037-15620 14-20-603-6806 SEC. 3, T41S, R24E 606 FSI; 680 FEL 03-12 43-037-15620 14-20-603-6806 SEC. 3, T41S, R24E SWNNW 2140 FNI; 680 FFL 03-44 43-037-161931 14-20-603-6804 SEC. 3, T41S, R24E 500 FSI; 690 FFL 04-14 43-037-16184 14-20-603-6403 SEC. 4, T41S, R24E 500 FSI; 690 FFL 05-34 43-037-16184 14-20-603-368 SEC. 5, T41S, R24E 500 FSI; 690 FFL 05-34 43-037-16183 14-20-603-368 SEC. 5, T41S, R24E 500 FSI; 590 FFL 05w-43 43-037-16184 14-20-603-368 SEC. 5, T41S, R24E SWSW 660; FSI; 680 FWL 06w-14 43-037-16183 14-20-603-368 SEC. 6, T41S, R24E SWSW 660; FSI; 680 FWL 07w-127/3-037-16394 14-20-603-368 SEC. 7, T41S, R24E SWSW 660; FSI; 680 FWL 07w-127/3-037-16394 14-20-603-368 SEC. 7, T41S, R24E SWSW 1065 FSI; 690 FWL 07w-127/3-037-16395 14-20-603-368 SEC. 7, T41S, R24E					
03-14 43-037-15624 4-20-603-5445 SEC. 3, T41S, R24E SEO FSL; 660 FEL CRIVALY CRIVA					SE/SE 810 FNI - 5110' FWI
13-12 43-037-15820 14-20-603-6806 SEC. 3, T41S, R24E SWNN 2140 FNL; 680 FNL					
### ### ### ### ### ### ### ### ### ##					
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04-14 43-037-16163 14-20-603-4046 SEC. 4, T41S, R24E S00 FSL; 600 FEL					520 FSL; 820 FEL
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12W-13					SW/NW 1850 FNL; 660 FWL
12-14 43-037-15844 NA SEC. 12, T41S, R23E 660 FNL; 4622 FWL 12-21 43-037-31201 14-20-603-246A SEC. 12, T41S, R23E NE/NW 660 FNL; 1980 FWL 12W-22 43-037-15845 14-20-603-246 SEC. 12, T41S, R23E NA 12-23 43-037-15846 14-20-603-246A SEC. 12, T41S, R23E 1958 FNL; 3300 FWL 12W-24 43-037-31151 14-20-603-246A SEC. 12, T41S, R23E 775 FSL; 1980 12-32 43-037-31203 14-20-603-246A SEC. 12, T41S, R23E SW/NE 1820 FNL; 1820 FEL 12W-33 43-037-15848 14-20-603-246A SEC. 12, T41S, R23E NW/SE 1957 FSL; 1981 FEL 12-34 43-037-31126 14-20-603-246A SEC. 12, T41S, R23E SW/SE 675 FSL; 1905 FEL 12-41 43-037-15849 14-20-603-246A SEC. 12, T41S, R23E SW/SE 675 FSL; 1905 FEL					
12-21 43-037-31201 14-20-603-246A SEC. 12, T41S, R23E NE/NW 660 FNL; 1980 FWL 12W-22 43-037-15845 14-20-603-246 SEC. 12, T41S, R23E NA 12-23 43-037-15846 14-20-603-246A SEC. 12, T41S, R23E 1958 FNL; 3300 FWL 12W-24 43-037-31151 14-20-603-246A SEC. 12, T41S, R23E 775 FSL; 1980 12W-32 43-037-31203 14-20-603-246A SEC. 12, T41S, R23E SW/NE 1820 FNL; 1820 FEL 12W-33 43-037-15848 14-20-603-246A SEC. 12, T41S, R23E NW/SE 1957 FSL; 1981 FEL 12-34 43-037-31126 14-20-603-246A SEC. 12, T41S, R23E SW/SE 675 FSL; 1905 FEL 12-41 43-037-15849 14-20-603-246A SEC. 12, T41S, R23E SW/SE 675 FSL; 1905 FEL 12-41 43-037-15849 14-20-603-246A SEC. 12, T41S, R23E 656 FNL; 660 FEL 12-41 43-037-15849 14-20-603-246A SEC. 12, T41S, R23E 656 FNL; 660 FEL 12-41 43-037-15849 14-20-603-246A SEC. 12, T41S, R23E 656 FNL; 660 FEL 12-41 43-037-15849 14-20-603-246A SEC. 12, T41S, R23E 656 FNL; 660 FEL 12-41 43-037-15849 14-20-603-246A SEC. 12, T41S, R23E 656 FNL; 660 FEL 12-41 43-037-15849 14-20-603-246A SEC. 12, T41S, R23E 656 FNL; 660 FEL 12-41 43-037-15849 14-20-603-246A SEC. 12, T41S, R23E 656 FNL; 660 FEL 12-41 43-037-15849 14-20-603-246A SEC. 12, T41S, R23E 656 FNL; 660 FNL; 12-41 14-20-603-246A SEC. 12, T41S, R23E 656 FNL; 660 FNL; 12-41 14-20-603-246A SEC. 12, T41S, R23E 656 FNL; 660 FNL; 12-41 14-20-603-246A SEC. 12, T41S, R23E 1					660 FNL; 4622 FWL
12W-22 43-037-15845 14-20-603-246 SEC. 12, T41S, R23E NA 12-23 43-037-15846 14-20-603-246A SEC. 12, T41S, R23E 1958 FNL; 3300 FWL 12W-24 43-037-31151 14-20-603-246A SEC. 12, T41S, R23E 775 FSL; 1980 12-32 43-037-31203 14-20-603-246A SEC. 12, T41S, R23E SW/NE 1820 FNL; 1820 FEL 12W-33 43-037-15848 14-20-603-246A SEC. 12, T41S, R23E NW/SE 1957 FSL; 1981 FEL 12-34 43-037-31126 14-20-603-246A SEC. 12, T41S, R23E SW/SE 675 FSL; 1905 FEL 12-41 43-037-15849 14-20-603-246A SEC. 12, T41S, R23E SW/SE 675 FSL; 1905 FEL			-		
12-23 43-037-1584& 14-20-603-246A SEC. 12, T41S, R23E 1958 FNL; 3300 FWL 12W-24 43-037-31151 14-20-603-246A SEC. 12, T41S, R23E 775 FSL; 1980 12-32 43-037-31203 14-20-603-246A SEC. 12, T41S, R23E SW/NE 1820 FNL; 1820 FEL 12W-33 43-037-15848 14-20-603-246A SEC. 12, T41S, R23E NW/SE 1957 FSL; 1981 FEL 12-34 43-037-31126 14-20-603-246A SEC. 12, T41S, R23E SW/SE 675 FSL; 1905 FEL 12-41 43-037-15849 14-20-603-246A SEC. 12, T41S, R23E 656 FNL; 660 FEL 12-41 43-037-15849 14-20-603-246A SEC. 12, T41S, R23E 656 FNL; 660 FEL 12-41 43-037-15849 14-20-603-246A SEC. 12, T41S, R23E 656 FNL; 660 FEL 12-41 43-037-15849 14-20-603-246A SEC. 12, T41S, R23E 656 FNL; 660 FEL 12-41 13-20-603-246A SEC. 12, T41S, R23E 656 FNL; 660 FEL 12-41 13-20-603-246A SEC. 12, T41S, R23E 656 FNL; 660 FEL 12-41 13-20-603-246A SEC. 12, T41S, R23E 656 FNL; 660 FEL 13-20-603-246A SEC. 12, T41S, R23E 656 FNL; 660 FEL 13-20-603-246A SEC. 12, T41S, R23E 656 FNL; 660 FEL 13-20-603-246A SEC. 12, T41S, R23E 656 FNL; 660 FEL 13-20-603-246A SEC. 12, T41S, R23E 656 FNL; 660 FEL 13-20-603-246A SEC. 12, T41S, R23E 656 FNL; 660 FEL 13-20-603-246A SEC. 12, T41S, R23E 656 FNL; 660 FEL 13-20-603-246A SEC. 12, T41S, R23E 656 FNL; 660 FEL 13-20-603-246A SEC. 12, T41S, R23E 656 FNL; 660 FEL 13-20-603-246A 13-20-603-246A SEC. 12, T41S, R23E 656 FNL; 660 FEL 13-20-603-246A 13-20-603-246A SEC. 12, T41S, R23E 13-20-603-246A 13-20-603-246A 13-20-603-246A SEC. 12, T41S, R23E 13-20-603-246A 13	12W-22				NA
12W-24 43-037-31151 14-20-603-246A SEC. 12, T41S, R23E 775 FSL; 1980 12-32 43-037-31203 14-20-603-246A SEC. 12, T41S, R23E SW/NE 1820 FNL; 1820 FEL 12W-33 43-037-15848 14-20-603-246A SEC. 12, T41S, R23E NW/SE 1957 FSL; 1981 FEL 12-34 43-037-31126 14-20-603-246A SEC. 12, T41S, R23E SW/SE 675 FSL; 1905 FEL 12-41 43-037-15849 14-20-603-246A SEC. 12, T41S, R23E 656 FNL; 660 FEL	12-23				
12W-33 43-037-15848 14-20-603-246A SEC. 12, T41S, R23E NW/SE 1957 FSL; 1981 FEL 12-34 43-037-31126 14-20-603-246A SEC. 12, T41S, R23E SW/SE 675 FSL; 1905 FEL 12-41 43-037-153 49 14-20-603-246A SEC. 12, T41S, R23E 656 FNL; 660 FEL	12W-24				
12-34 43-037-31126 14-20-603-246A SEC. 12, T41S, R23E SW/SE 675 FSL; 1905 FEL 12-41 43-037-15349 14-20-603-246A SEC. 12, T41S, R23E 656 FNL; 660 FEL	12-32				SW/NE 1820 FNL; 1820 FEL
12-41 43-037-15849 14-20-603-246A SEC. 12, T41S, R23E 656 FNL; 660 FEL	12W-33				
12 11 10 00 15 77 11 20 000 551					
	12-41 12W-42	43-037-15849 43-037-15850	14-20-603-246A 14-20-603-246A	SEC. 12, 1415, R23E SEC. 12, T41S, R23E	3275 FSL; 662 FEL



SEP 1 5 1993

DIVISION OF PALOIL, GAS & MINING -PA'd

-PAld -PAld

-SENW 1920 FNL 2080 FWL

FORM/1	ì
FURING 1	1
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STATE OF UTAH /ISION OF OIL, GAS AND MINING

Page	1	of	1

MONTHLY OIL AND GAS DISPOSITION REPORT

OPER TOR NAME AND ADDRESS:	
28 sheffield	
BRIAN BERRY MEDNA MOBIL ZO DONIES	
MEPNA MOBIL POB 219031 1807A RENTWR P.O. Drawer DALLAS TX 75221-9031 CORTEZ, Co	. 81321

			N7370
UTAH	ACCOUNT	NUMBER:	

REPORT PERIOD (MONTH/YEAR):_

AMENDED REPORT [(Highlight Changes)

*93100/ undated.

			*	43100Lr Up	Lec_				
ENTITY	PRODUCT	GRAVITY	BEGINNING	VOLUME	DISPOSITIONS		ENDIN		
NUMBER		BTU	INVENTORY	PRODUCED	TRANSPORTED	USED ON SITE	FLARED/VENTED	OTHER	INVENTORY
	OIL			177609	177609	9			
05980	GAS			72101	66216	5885			
	OIL								
11174	GAS								
	OIL								
	GAS								
	OIL							- ann	
	GAS						VIE	CEIV	
	OIL						No.	EP 1 3 19	3
	GAS								
	OIL			***				IVISION GAS & M	OF ININO
	GAS						012,	G	
	OIL			***					
	GAS								
		TOTAL	s	246711	243825	5885			

WILLE COMPILED AND VENT from the Cortez, Co IN THE FUTURE. I hereby certify that this report is true and complete to the best of my knowledge.

Name and Signature: Invelle

Telephone Number

Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

(Location) SecTwpRng (API No.)	(Return Date) _ (To - Initials)	XXX Other OPERATOR CHANGE
1. Date of Phone Call:10-6-93		:30
2. DOGM Employee (name)L Talked to:		
NameOLEN COX of (Company/Organization)		None 140. <u>(723) 666 2111</u>
3. Topic of Conversation: OPERAT (NEED TO CONFIRM HOW OPERATOR OR MOBIL OIL CORPORATION AS PE	WANTS THE WELLS SET UP -	MEPNA AS PERTBIA APPROVAL.
4. Highlights of Conversation:	LS SHOULD BE SET UNDER A ED THAT PRODUCTION & DIS	CCOUNT N7370/MEPNA AS POSITION REPORTS WILL NOW
MEPNA-		
PO DRAWER G CORTEZ, CO 81321		
(303)565-2212		
*ADDRESS CHANGE AFFECTS ALL WE	TLLS CURRENTLY OPERATORED	BY MEPNA, CURRENTLY
REPORTED OUT OF DALLAS (MCELMO		

Sept 29, 1993

To: Lisha Cordova-Utah Mining Oil & Gas

FROM: Janice Easley BLM Farmington, NM 505 599-6355

Here is copy of Ratherford Unit Successor Operator.

4 pages including this one.

Eles Fothingerd Unit (GC)

PICEIVED BLM

CT 17, 27 AMH: 44

070 Freikingson, NM

Navajo Area Office P. O. Box 1060 Gallup, New Mexico 87305-1060

ARES/543

التحال ما إليال

Mr. G. D. Cox Mobil Exploration and Producing North America, Inc. P. O. Box 633 Midland, Texas 79702

Dear Mr. Cox:

Enclosed for your information and use is the approved Designation of Operator between the Phillips Petroleum Company and Mobil Exploration and Producing North America, Inc. for the Ratherford Unit.

Please note that all other concerned parties will be furnished their copy of the approved document.

Sincerely,

A Signamme

ACTING Area Director

Enclosure

cc: Bureau of Land Management, Farmington District Office w/enc.
TNN, Director, Minerals Department w/enc.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF INDIAN AFFAIRS**

DESIGNATION OF OPERATOR

Phillips Petroleum Company is, on the records of the Bureau of Indian Affairs, operator of the Ratherford Unit,

AREA OFFICE: Window Rock, Arizona LEASE NO: Attached hereto as Exhibit "A" 070 FARMINGTON, NM

and, pursuant to the terms of the Ratherford Unit Agreement, is resigning as Unit Operator effective July 1, 1993, and hereby designates

NAME: Mobil Exploration and Producing North America Inc., duly elected pursuant to the terms of the Ratherford Unit Agreement,

ADDRESS: P. O. Box 633, Midland, Texas 79702

Attn: G. D. Cox

as Operator and local agent, with full authority to act on behalf of the Ratherford Unit lessees in complying with the terms of all leases and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160 and 25 CFR 211 and 212) with respect to (described acreage to which this designation is applicable):

Attached hereto as Exhibit "A"

Bond coverage under 25 CFR 211, 212 or 225 for lease activities conducted by the above named designated operator is under Bond Number 05202782 (attach copy). Evidence of bonding is required prior to the commencement of operations.

It is understood that this designation of operator does not relieve any lessee of responsibility for compliance with the terms of the leases and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the leases.

In case of default on the part of the designated operator, the lessees will make full and prompt compliance with all regulations, lease terms, stipulations, or orders of the Secretary of the Interior or his representative.

Attached is the appropriate documentation relevant to this document.

The designated operator agrees to promptly notify the authorized officer of any change in the operatorship of said Ratherford Unit.

June /7, 1993

Phillips Petroleum Compan

Mobil Exploration and Producing

North America Inc.

June // , 1993

AREA DIRECTOR

APPROVED PURSUANT, TO SECRETARIAL REDELEGATION ORDER 209 DM 8 AND 230 DM 3.

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and therefore does not require OMB approval.

EXHIBIT "A"

ATTACHED TO AND MADE A PART OF DESIGNATION OF SUCCESSOR OPERATOR, RATHERFORD UNIT

EXHIBIT "C"

Revised as of September 29, 19921 SCHEDULE OF TRACT PERCENTAGE PARTICIPATION

Tract Number	Description of Land	Serial Number and Effective Date of Lease	Tract Percentage Participation
1 ,	S/2 Sec. 1, E/2 SE/4 Sec. 2, E/4 Sec. 11, and all of Sec. 12, T-41-S, R-23-E, S.L.M. San Juan County, Utah	14-20-603-246-A Oct. 5, 1953	11.0652565
2	SE/4 and W/2 SW/4 Sec. 5, the irregular SW/4 Sec. 6, and all of Sec. 7 and 8, T-41-S, R-24-E, San Juan County, Utah	14-20-603-368 Oct. 26, 1953	14.4159942
3	SW/4 of Sec. 4, T-41-S, R-24-E, San Juan County, Utah	14-20-603-5446 Sept. 1, 1959	.5763826
4	SE/4 Sec. 4, and NE/4 Sec. 9, T-41-S, R-24-E, San Juan County, Utah	14-20-603-4035 March 3, 1958	1.2587779
\$	SW/4 of Sec. 3, T-41-S, R-24-E, S.L.M., San Juan County, Utah	14-20-603-5445 Sept. 3, 1959	. 4667669
6	NW/4 of Sec. 9, T-41-5, R-24-E, S.L.H., San Juan County, Utah	14-20-603-5045 Feb. 4, 1959	1.0187043
7	NW/4, W/2 NE/4, and SW/4 Sec. 10, SE/4 Sec. 9, T-41-5, R-24-E, San Juan County, Utah	14-20-603-4043 Feb. 18, 1958	3.5097575
8,	SW/4 Sec. 9, T-41-S, R-24-E, S.L.M. San Juan County, Utah	14-20-603-5046 Feb. 4, 1959	1.1141679
9	SE/4 Sec. 10 and S/2 SW/4 Sec. 11 T-41-S, R-24-E, San Juan County, Utah	14-20-603-4037 Feb. 14, 1958	2.6186804
10	All of Sec. 13, E/2 Sec. 14, and E/2 SE/4 and N/2 Sec. 24, T-41-S, R-23-E, S.L.M., San Juan County, Utah	14-20-603-247-A Oct. 5, 1953	10.3108861
11	Sections 17, 18, 19 and 20, T-41-S, R-24-E, San Juan County Utah	14-20-603-353 Oct. 27, 1953	27.3389265
12	Sections 15, 16, 21, and NW/4, and W/2 SW/4 Sec. 22, T-41-5, R-24-E, San Juan County, Utah	14-20-603-355 Oct. 27, 1953	14.2819339
13 -	W/2 Section 14, T-41-S, R-24-E, San Juan County, Utah	14-20-603-370 Oct. 26,1953	1.8500847
14	N/2 and SE/4, and E/2 SW/4 Sec. 29, NE/4 and E/2 SE/4 and E/2 W/2 irregular Sec. 30, and E/2 NE/4 Sec. 32, T-41-S, R-24-E, San Juan County, Utah	14-20-603-407 Dec. 10, 1953	6.9924969
15	NW/4 Sec. 28, T-41-S, R24-E San Juan County, Utah	14-20-603-409 Dec. 10, 1953	.9416393
16	SE/4 Sec. 3, T-41-S, R-24-E San Juan County, Utah	14-20-0603-6504 July 11, 1961	. 5750254
17	NE/4 Sec. 3, T-41-5, R-24-E San Juan County, Utah	14-20-0603-650S July 11, 1961	.5449292
18	NW/4 Sec. 3, T-41-5, R-24-E San Juan County, Utah	14-20-0603-6506 July 11, 1961	. 5482788
19	NE/4 Sec. 4, T-41-S, R24-E San Juan County, Utah	14-20-0603-7171 June 11, 1962	. 4720628
20	E/2 NW/4 Sec. 4, T-41-S, R-24-E San Juan County, Utah	14-20-0603-7172 June 11, 1962	.0992482

Division of Oil, Gas and Mining OPERATOR CHANGE HORKSHEET Routing: 1-XEC/417-St 0
Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable. 2-DF5/58-CLUF 3-VLC 4-RJFV
XXX Change of Operator (well sold) Designation of Agent Operator Name Change Only
The operator of the well(s) listed below has changed (EFFECTIVE DATE:)
TO (new operator) M E P N A FROM (former operator) PHILLIPS PETROLEUM COMPANY (address) 5525 HWY 64 NBU 3004 FARMINGTON, NM 87401 PAT KONKEL Phone (303) 565-2212 account no. N7370 N7370 Account no. N0772(A)
Well(s) (attach additional page if needed): *RATHERFORD UNIT (NAVAJO)
Name: **SEE ATTACHED** API: 43.037./50.31 Entity: SecTwpRngLease Type:
OPERATOR CHANGE DOCUMENTATION
Juc 1. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>former</u> operator (Attach to this form). (Feg. 8-20-93) (6/93 frod. Ref. 8-16-93)
2. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>new</u> operator (Attach to this form). (Ly. 8-3143) (Lect. 9-14-43)
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number:
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (026 wells 10-6-93) (wiw's 10-26-93)
be 6 Cardex file has been undated for each well listed above (066 wells 10-6-93) (www. 10-26-93)
7. Well file labels have been updated for each well listed above. (066 wells 10-6-93) (w/w/s 10-26-93)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (10-6-437)
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

- OVER -

PERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A item is not applicable.
NTITY REVIEW
1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
N/2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
OND VERIFICATION (Fee wells only)
$\frac{1}{N/A}$ proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
EASE INTEREST OHNER NOTIFICATION RESPONSIBILITY
(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
2. Copies of documents have been sent to State Lands for changes involving State leases .
FILMING
1. All attachments to this form have been microfilmed. Date:
ILING
1. Copies of all attachments to this form have been filed in each well file.
Lec. 2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENTS
931006 BIA/Blm Approved 7-9-93.

E71/34-35

STATE OF UTAH DIVISION OF OIL, GAS AND MINING 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 13 of 22

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:	100000000000000000000000000000000000000		UTAH	ACCOUNT NUMBER	N7370	
C/O MOBIL OIL CORP M E P N A PO DRAWER G CORTEZ CO 81321		REPORT PERIOD (MONTH/YEAR): 6 / 95 AMENDED REPORT (Highlight Changes)				
						
ell Name	Producing	Well	Days		Production Volumes	
PI Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
MCELMO CREEK UNIT G-22 4303731204 05980 415 24E 13	IS-DC					
MCELMO CREEK UNIT J-24 4303731205 05980 418 25E 18	IS-DC				ž.	
#21-23 4303713754 06280 415 24E 21	DSCR					
#3-44 4303715031 06280 415 24E 3	DSCR					
#3-14 4303715124 06280 415 24E 3	DSCR					
#9-12 4303715126 06280 415 24E 9 1-14	DSCR					
-03715127 06280 415 24E 9 RATHERFORD UNIT 28-12 (RE-ENTRY)	DSCR					
4303715336 06280 41S 24E 28	DSCR					
RATHERFORD UNIT 29-12 (RE-ENTRY) 4303715337 06280 41S 24E 29	DSCR					
RATHERFORD UNIT 29-32 (RE-ENTRY) 4303715339 06280 418 24E 29 #29-34	DSCR					
#29 34 4303715340 06280 415 24E 29 #30-32	DSCR					
#30 32 4303715342 06280 41S 24E 30 #3-12	DSCR					
4303715620 06280 41S 24E 3	DSCR					
			TOTALS			
MAMENTS.						
MMENTS:						
						
			.	<u> </u>		
Sy certify that this report is true and complete to		knowledge	3 .	Da	ate:	
me and Signature:					Telephone Number:	
2/93)	•					

Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to: [] Well File (Location) SecTwpRng_ (API No.)	(To - Initials)	OPER IN CHG		
1. Date of Phone Call: 8-3-95	Time:			
2. DOGM Employee (name) L. Talked to: Name R. J. FIRTH of (Company/Organization)	(Initiated Call 🗱) - Pł	none No. ()		
3. Topic of Conversation: ME				
4. Highlights of Conversation: OPERATOR NAME IS BEING CHANGE NORTH AMERICA INC) TO MOBIL E THIS TIME TO ALLEVIATE CONFUS *SUPERIOR OIL COMPANY MERGED	EXPLOR & PROD. THE NAME CI	APLORATION AND PRODUCING HANGE IS BEING DONE AT ONGST THE GENERAL PUBLIC.		

	of Oil, Gas and Mining OR CHANGE HORKSHEET			Routing;
	all documentation received by the divisice each listed item when completed. Write		uble.	2_LWD 8-SJV 3=D'E 9-FILE 4_VLC
	ge of Operator (well sold) gnation of Operator	□ Designation of XXX Operator Name C		5-RJF V 6-LWP
The op	erator of the well(s) listed bel	ow has changed (EFFEC	TIVE DATE: 8-2-95)
TO (ne	w operator) MOBIL EXPLOR & PROD (address) C/O MOBIL OIL CORP PO DRAWER G CORTEZ CO 81321 phone (303) 564-521 account no. N7370		operator) M E P N A (address) C/O MOBIL PO DRAWER CORTEZ CO phone (30: account no	OIL CORP G 81321 3 > 564-5212
Hell(s) (attach additional page if needed):			
Name: Name: Name: Name:	API: API: API:	1503 Entity: Entity:	SecTwpRng _ SecTwpRng _ SecTwpRng _ SecTwpRng	Lease Type: Lease Type: Lease Type: Lease Type: Lease Type: Lease Type:
N A 1.	OR CHANGE DOCUMENTATION (Rule R615-8-10) Sundry or of operator (Attach to this form).			
<u>N/A</u> 2.	(Rule R615-8-10) Sundry or othe (Attach to this form). The Department of Commerce has operating any wells in Utah. yes, show company file number:	been contacted if the Is company registered	e new operator above	is not currently
<u>N/A</u> 4.	(For Indian and Federal Hells (attach Telephone Documentation comments section of this form.	ONLY) The BLM has bon Form to this repo	ort). Make note of of Federal and India	BLM status in an well operator
	Changes have been entered in the listed above. $(8-3-95)$			BM) for each well
LW 6.	Cardex file has been updated fo	r each well listed abo	ove. 8-31.95-	
	Well file labels have been upda			
1	Changes have been included on for distribution to State Lands	and the Tax Commission	on. (8395)	
Lico.	A folder has been set up for the placed there for reference duri	he Operator Change fi ng routing and proces	le, and a copy of th sing of the original	is page has been documents.

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY REVIEW
1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/ho) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
NA 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VERIFICATION (Fee wells only) & No Fee Leise Wells at this time!
NA/1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
LEASE INTEREST OHNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
2. Copies of documents have been sent to State Lands for changes involving State leases.
FILMING 1. All attachments to this form have been microfilmed. Date: October 6 1995.
FILING
1. Copies of all attachments to this form have been filed in each well file.
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
950803 WIC F5/Not necessary!

WE71/34-35

Form 15

STATE OF UTAH DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS AND MINING

DRIGINAL FILING	
MENDED FILING	

DESIGNATION OF 1. Name of Operator MOBIL EXPLORATION/PRODUCING U.S.		l	leccunt Muth	or E	Well Name and N	/	#3-44
		N-	• •	 -	RATHER FOR	9 514 1	2-44
P. O. DRAWER G				1		-021	
F. U. DRAWER G		A Telepi	one Number		<u>43- 037- 13</u> . Field Name	037	8. Field Code Numb
CORTEZ, COLORADO 81	321	303-5	65-2207		GREATER AN	ETH	
ation of Well	02066	•			لم ماله ما		
otage :520' F.S.L.,					א אטע א		
D. Sec. T., R Sec 3, T'4/5	TE ALL SECTION	C ATTA	SISIO ACH ADDI	AIU:		NEEDED	Carlo Common Carlo
	IE ALL SEGITOR		11.		CONECTO III	,	Para Professionary
YPE OF WORK (Check One)			_	ark a	ommenced &		1 1500
Production enhancement	Recompletion						1 1998
Convert to injection	Repair well						1-1998
HE FOLLOWING EXPENSES FOR	OPERATIONS ARE	SUBMIT	TED FOR D	ESIGN/	ATION AS WORK	COVER OR R	ECOMPLETION
XPENSES UNDER U.C.A. 59-5-1	02(4):				_		!-!
				-	Expenses		ision Approval
a. Location preparation and cle		ě.		5/0	50.		
b. Move-in, rig-up and rig-dov		9)			000 00		
c. Rig charges (including fuel)				10,	892.°°		
d. Drill pipe or other working st	-						Control of the Contro
e. Water and chemicals for circ	culating fluid (includir	ng water i	nauiing)				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
f. Equipment purchase							
g. Equipment rental		0000		3	700.00		
h. Cementing	INECE.]{	2) U) ,			200000000	To the second of
i. Perforating		20 0 25	3		<u>-</u>		
J. Acidizing	In I way as	1000				T-STATUTE	
k. Fracture stimulation] \\ MAY 08	1998	$\ \ / / \ $				
I. Logging services				9.	725.00	*	A Section Control
m. Supervision and overhead	DIV DE DIL CA	C O NAI	ALLALO	a	.500.00	<i>ffiller</i>	
n. Other (itemize)	DIV. OF OIL, GA	10 & IVII	INING				
Fluid DisDOSAL				L	700.00		Marie Constitution .
Truckina				2.	100.00		
							
				<u> </u>			
o. Total submitted expenses				\$31	867.00	7	
p. Total approved expenses					<u> </u>	\$	
protect approved expenses							
IST CONTRACTORS PROVIDING	SERVICES VALUED	AT MOR	E THAN S	000.00			
Contractor		Location (ci		,000,00	•	Services	Provided
Montezuma Wall Service	Montezum			4	4101/50		
Blue Jet Wireline	FARMINGI		ew me		(1:001		vice
WILL WILL HAVE	1 11 11 11 11	un, / / / / / / / / / / / / / / / / / / /	<u> </u>	<u> </u>		**************************************	
					<u>+</u>		
JST WORKING INTEREST OWNE	RS WHO TAKE PRO	DUCT IN	KIND AND	ARE AU	THORIZED TO	SHARE IN TH	E TAX CREDIT.
Name		Addre				ount No.	Percent of Interest
Nome .	1				7.5		
· · · · · · · · · · · · · · · · · · ·							
							
							· · · · · · · · · · · · · · · · · · ·

Exhibit B

14. LIST WORKING INTEREST OWNERS WHO TAKE PRODUCT IN KIND AND ARE AUTHORIZED TO SHARE IN THE TAX CREDIT.

Ratherford Unit

Name	Address	Percent of Interest
MEPNA	P O Box 219063 Dallas TX 75221-9063	.7417002
Texaco Exploration & Production Inc.	P O Box 2100 Denver CO 80201-2100	.0445384
Chieftan International (US) Inc.	1201 Toronto Dominion Twr Edmonton Alberta TBJ-221 Canada	.2137614

Form 3160-5 - (June 1990)

(This space for Federal or State office use)

Approved by Conditions of approval, if any:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Lease Designation and Serial No.

	Į.			
SUNDRY NOTICES AND REPORTS ON WELLS				
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.				
to the contract of the contrac	NAVAJO TRIBAL			
Use "APPLICATION FOR PERMIT - " for such proposals				
SUBMIT IN TRIPLICATE 1. Type of Well				
	8. Well Name and No. RATHERFORD 3-44			
	9. API Well No.			
a so and no native for the tree	43-037-15031			
(915) 688-2585	10. Field and Pool, or exploratory Area			
	GREATER ANETH			
	G. C.			
	11. County or Parish, State			
	SAN JUAN UT			
INDICATE MATURE OF MOTICE REP				
INDICATE NATURE OF NOTICE, REPO	JN1, ON OTHER DATA			
TYPE OF ACTION	N .			
Abandonment	Change of Plans			
	New Construction			
Plugging Back	Non-Routine Fracturing			
Casing Repair	Water Shut-Off			
Altering Casing	Conversion to Injection			
X Other CIBP	Dispose Water			
	(Note: Report results of multiple completion on Completion or Recompletion Report and Log fo			
	3			
DE	CEIVE IAY 1 1 1998			
	RIPLICATE GUS INC. AS AGENT FOR MPTM (915) 688-2585 INDICATE NATURE OF NOTICE, REPORT TYPE OF ACTION Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other CIBP CIBP Pent details, and give pertinent dates, including estimated dates for all markers and zones pertinent to this work.)*			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statem or representations as to any matter within its jurisdiction.

Title SHIRLEY HOUCHINS/ENV & REG TECH

Date

Title

ATTACHMENT - FORM 3160-5 RATHERFORD UNIT #3-44 43-037-15031-00 NAVAJO TRIBAL SAN JUAN, UTAH

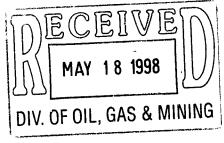
04-91-98	MIRU NAVAJO WEST #15. REMOVE W/H, UNSET TAC, NUBOP, RIG UP TONGS TOH W 150JTS SIFN
04-02-98	ATTEMPTED TO CALL MELVIN CAPITAN W NAVAJO EPA 4/1/98, CALLED ANETH
	OFFICE, MOBILE. PICK UP GUIB RBP & PKR TIH SET RBP @ 5308', PRES CSG TO 500#
	FOR MIT TEST. HELD PRESSURE FOR 1HR, CHARTED FOR 30 MINS. SI & SDFN
04-03-98	PICK TBG BACK UP TIH RESET RBP @ 5338.72' RETEST CSG TO 500#, HELD 1 HR
	RELEASE PLUG, WAIT ON ORDERS, SI & SDFN
04-04-98	TOH LAYING DOWN 2.875" TBG SI & SD TILL MONDAY
04-06-98	SHUT IN PRESSURE @ 7:30 WAS 0 PSI. WELL DEAD. MOVE IN RIG UP BLUE JET
	WIRE LINE UNIT. WITH CSG. INSPECTION LOG TO 5335'. LOG FROM 5335' TO
	SURFACE. RIH WITH CAST IRON BRIDGE PLUG FOR 5.5" CSG. BRIDGE PLUG @ 5250'
	POH. RIH WITH DUMP BAILER. SET 20' OF CMT. TOP OF CAST IRON BRIDGE PLUG.
	RIG DOWN MOVE OFF BLUE JET WIRELINE UNIT. TEST BRIDGE PLUG. TO 500 PSI.
	OK. NIPPLE DOWN BOPE NIPPLE UP WELL HEAD. SDFN
04-07-98	SHUT IN PRESSURE @ 7:30 WAS 0 PSI. POH AND LAY DOWN RODS CAP WELL.
	RIG DOWN MOVE OFF NAVAJO WEST RIG #15. TEMPORARILY SUSPEND
	OPERATIONS.

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANACEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

(June 1996) DEPARTMEN	NT OF THE INTERIOR	Expires: March 31, 1993
	LAND MANAGEMENT	5. Lease Designation and Serial No.
*	14-20-603-6504	
SUNDRY NOTICES AN	6. If Indian, Allottee or Tribe Name	
• •	or to deepen or reentry to a different reservoir.	NAVA 10 TOTRAL
Use "APPLICATION FOR	PERMIT - " for such proposals	NAVAJO TRIBAL 7. If Unit or CA, Agreement Designation
	IN TRIPLICATE	RATHERFORD UNIT
1. Type of Well X Oil Well Gas Well Other		8. Well Name and No. RATHERFORD 3-44
2. Name of Operator MOBIL PRODUCING TX & NM *MOBIL EXPLORATION & PR	I INC.* CODUCING US INC. AS AGENT FOR MPTM	9. API Well No.
3. Address and Telephone No.		43 - 037 - 15031
P.O. Box 633, Midland TX 79702	(915) 688-2585	10. Field and Pool, or exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Descri	ription)	GREATER ANETH
SEC. 3, T41S, R24E		
520' FSL & 820' FEL		11. County or Parish, State
		SAN JUAN UT
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	l
X Notice of Intent	Abandonment	Change of Plans
···	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other CIBP	Dispose Water
		(Note: Report results of multiple completion on W Completion or Recompletion Report and Log form
13. Describe Proposed or Completed Operations (Clearly state give subsurfacelocations and measured and true ver	all pertinent details, and give pertinent dates, including estimated date tical depthsfor all markersand zonespertinentto this work.)*	e of starting any proposed work. If well is directiona
SEE ATTACHED PROCEDURE. (4-1-98 / 4	1-7-98)	
		ा वाताचा
	MEC	
	110/	-
	11 - \ 1	



		DIV. OF OIL, GAS	A WINNING
4. I hereby certify that the foregoing is true and correct Signed Type House Leg for	/ Title SHIRLE	/ HOUCHINS/ENV & REG TECH	Date 5-12-98
(This space for Federal or State office Ise) State Approved by Conditions of approval, If any: Oil, Gas and Maning	Title	Federal Approval of this Action is Necessary	Date
Title 18 U.S.C. Section 1007, makes the crime for any present howingly or representations as to any matter within its jurisdiction.	y and willfully to m		ates any false, fictitious or fraudulent stater

ATTACHMENT - FORM 3160-5 RATHERFORD UNIT #3-44 14-20-603-6504 NAVAJO TRIBAL SAN JUAN, UTAH

04-01-98	MIRU NAVAJO WEST #15. REMOVE W/H, UNSET TAC, NUBOP, RIG UP TONGS TOH W 150JTS SIFN
04-02-98	ATTEMPTED TO CALL MELVIN CAPITAN W NAVAJO EPA 4/1/98, CALLED ANETH OFFICE, MOBILE. PICK UP GUIB RBP & PKR TIH SET RBP @ 5308', PRES CSG TO 500#
	FOR MIT TEST. HELD PRESSURE FOR 1HR, CHARTED FOR 30 MINS. SI & SDFN
04-03-98	PICK TBG BACK UP TIH RESET RBP @ 5338.72' RETEST CSG TO 500#, HELD 1 HR
	RELEASE PLUG, WAIT ON ORDERS, SI & SDFN
04-04-98	TOH LAYING DOWN 2.875" TBG SI & SD TILL MONDAY
04-06-98	SHUT IN PRESSURE @ 7:30 WAS 0 PSI. WELL DEAD. MOVE IN RIG UP BLUE JET
	WIRE LINE UNIT. WITH CSG, INSPECTION LOG TO 5335'. LOG FROM 5335' TO
	SURFACE. RIH WITH CAST IRON BRIDGE PLUG FOR 5.5" CSG. BRIDGE PLUG @
	5250' POH. RIH WITH DUMP BAILER. SET 20' OF CMT. TOP OF CAST IRON BRIDGE
	PLUG. RIG DOWN MOVE OFF BLUE JET WIRELINE UNIT. TEST BRIDGE PLUG. TO 500
	PSI. OK. NIPPLE DOWN BOPE NIPPLE UP WELL HEAD. SDFN
04-07-98	SHUT IN PRESSURE @ 7:30 WAS 0 PSI. POH AND LAY DOWN RODS CAP WELL.
	RIG DOWN MOVE OFF NAVAJO WEST RIG #15. TEMPORARILY SUSPEND
	OPERATIONS.

Form 3160-5 (August 1999)

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM	APPROVED
OMB N	n 1004-0135

		Expires November 30, 2000	
	Lease	Serial No.	•
4	-20-6	03-6504	

14-20-603-6504	
6. If Indian, Allottee or Tribe Name	
NAVAIO TOTRAI	

Do not Abandoi	tuse this form for proposal ned well. Use Form 3160-3	s to drill or to (APD) for suc	re-ente h propo	r an Ssals.	6. If Indian, A	Allottee or Tribe Nam TRIBAL	e
	RIPLICATE - Other instr				7. If Unit or C Ratherford	CA/Agreement, Name Unit	and/or No.
 Type of Well ☐ Gas Well 	☐ Other				8. Well Name Ratherford	Unit 3-44	
 Name of Operator Mobil Producing TX & NI *Mobil Exploration & Producing TX 		r MPTM			9. API Well 1 43-037-150		
3a. Address P.O. Box 4358, Houston, T	X 77210-4358	3b. Pho 713-43		înclude area code)]	Greater And		Area
4. Location of Well (Footage, Sec 520' FSL & 820' FEL	Sec. 3-T41S-R24E	on) 			11. County or San Juan,	-	
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NAT	URE OF NOTICE,	REPORT, OF	OTHER DATA	
TYPE OF SUBMISSION			T	YPE OF ACTION			
Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Tre	⊭at	☐ Production (St☐ Reclamation	art/Resume)	☐ Water Shut-C	
☐ Subsequent Report	Casing Repair	☐ New Constr		Recomplete		Other	9
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Al	oandon	☐ Temporarily A	bandon		
☐ Final Adandonment Notice	☐ Convert to Injection	☐ Plug Back		☐ Water Disposa	1		
Exxon Mobil Corporati	is determined that the site is read ion plans to Plug & Abane is submitted to the BLM B	y for final inspector of this well.	ction)	i be med omy and an r	k was some and the same and the	CONTROL CONTRO	ive been
I hereby certify that the foregoi Name (Printed Typed) Mark Del Pico	ng is true and correct		Title	EHS Advisor			
Signature W. D	el Pori		Date	5/25/00			
	THIS SPACE I	OR FEDERA	LOR	STATE OFFICE U	STE BENEVA	orași avel	
Approved By Conditions of approval, if any, are	attached. Annroval of this n	otice does not	Title		Oil G	Division of Date of Min	ina
warrant or certify that the applicant the subject lease which would entitle	holds legal or equitable title to	those rights in	Office			ECORD O	-
	· · · · · · · · · · · · · · · · · · ·	·	Щ.		3 % 1 1 1		es 41 CAMPS No.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COPY SENT TO OPERATOR Date: 5-3/-00 Initials:

The State of the S PRINTER SOLVERED

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

(June 1990)		TED STATES IT OF THE INTERIOR	Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF I	LAND MANAGEMENT	5. Lease Designation and Serial No.
	SUNDRY NOTICES AN	ID REPORTS ON WELLS	14-20-603-6504
Do not use		or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
		PERMIT - " for such proposals	NAVAJO TRIBAL
			7. If Unit or CA, Agreement Designation
		IN TRIPLICATE	RATHERFORD UNIT
1. Type of Well	Gas G		8. Well Name and No.
	Well LOther Prator MOBIL PRODUCING TX & N	4 TNC + :	RATHERFORD 3-44
	*MOBIL EXPLORATION & PR	RODUCING US INC. AS AGENT FOR MPTM	9. API Well No.
3. Address and		topoding of the factor for the first	43-037-15031
P.O. Box	c 633. Midland TX 79702	(915) 688-2585	10. Field and Pool, or exploratory Area
	Well (Footage, Sec., T., R., M., or Survey De	escription)	GREATER ANETH
	, T41S, R24E . & 820° FEL		11. County or Parish, State
SZU FSL	. a 020 FEL		SAN JUAN UT
12 C	HECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	·
-	*	<u> </u>	
	TYPE OF SUBMISSION	TYPE OF ACTION	<u> </u>
L	Notice of Intent	Abandonment	Change of Plans
Г	X Subsequent Report	Recompletion	New Construction
L	X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Final Abandonment Notice	Casing Repair	Water Shut-Off
_		Altering Casing X Other TA EXTENSION	Conversion to Injection
		X Other TA EXTENSION	Dispose Water (Note: Report results of naultiple completion on Well
3. Describe Propo	sed or Completed Operations (Clearly state al.	I pertinent details, and give pertinent dates, including estimated date of sta	Completion or Recompletion Report and Log form.) arting any proposed work. If well is directionally drilled,
give s	ubsurface locations and measured and true vert	tical depths for all markers and zones pertinent to this work.)*	
MOBIL IS	REQUESTING CONTINUED TA'D	STATUS, THIS WELL IS BEING HELD FOR CO2 FL	OOD.
			PARIMED
			ECEIVED

	EC	EIVE	
	MAY	3 1899	
DIV.	OF OIL	, GAS & MIN	IING

FORM APPROVED

14. I hereby certify that the foregoing is true and correct Signed	for Title	SHIRLEY HOUCHINS/ENV & REG TECH	Date 4-28-99	=
(This space for Federal or State office use)	U			
Approved by	Title		Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM	(A N	PPRO	OVED
OMB	No.	1004	I-0135
Evnire	e. I	ilv 3	1 100

5	Lease	Serial	No.	

14_20_0603_650	и

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

	ot use this form for prop ned well. Use Form 31				NAVAJO	TRIBAL		
. Type of Well	TRIPLICATE - Other I	nstructions on rev	erse s		RATHER	FORD UNI		
⊠ Well ☐ Gas ☐ Well ☐	Other				8. Well Name			
. Name of Operator				17	Ratherford U		3-4	4
Mobil Producing TX. &	N.M. Inc.				9. API Well N			
a. Address P.O. Box 4358		3b. Phone No. (include			43-037-15		A	
Houston	TX 77210-4		3) 431	-1208		Pool, or Explora	ttory Area	
	., T., R., M., or Survey Descript	ion)				R ANETH		
520' FSL 820' FEL SE	EC.3-T41S-R24E				11. County or	Parish, State		
					SAN JUA	N	UT	
CHECK APP	ROPRIATE BOX(es) T	O INDICATE NAT	TURE	OF NOTICE, REI	PORT, OF	R OTHER I	DATA	
TYPE OF SUBMISSION				TYPE OF ACTIO	ON			
Notice of Intent	Acidize	Deepen		Production (Start/Resume)		Water Shut-O	ff	
Notice of Intern	Alter Casing	Fracture Treat		Reclamation		Well Integrity		
Subsequent Report	Casing Repair	New Construction	$\overline{\Box}$	Recomplete		Other		
Final Abandonment Notice	Change Plans	Plug and Abandon		Temporarily Abandon				
	Convert to Injection	Plug Back		Water Disposal			 	
eepen directionally or recomplete e performed or provide the Bond N esults in a multiple completion or n equirements, including recalmation	d Operation (clearly state all pertinion horizontally, give subsurface location on file with BLM/BIA. Requirecompletion in a new interval, a F, have been completed, and the open the ATTACHED PROC	ons and measured and true ve ed subsequent reports shall be form 3160-4 shall be filed once trator has determined that the	e filed wi the testing site is re	thin 30 days following comp has been completed. Final ady for final inspection.)	letion of the in	volved operations	. If the operatio	n
					: : &		The second of th	Alles I
						\$	e din in e Lining to the second	
			CO	PY SENT TO OPERATOR		grade of the contract of	يعادي والإيادي	

EMMIOR OF CIL, RES ACO MINIMA initials: * Exxon Mobil Production Comp. A division of Exxon Mobil Corp. 14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) On behalf of **Regulatory Specialist** Yasmin N. Medhora Mobil Producing TX & NM, Inc. Date 06/19/2000 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Accepted by the

Date:

Approved by Conditions of approval, if any, are attacheed. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Utah Division of

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, inclinious of Saudulent statements or

representations as to any matter within its jurisdiction. FOR RECORD ONLY

Signature

Ratherford Unit 3-44

GENERAL PROCEDURES.

Note - Drilling Fluids

- -Keep all particulate materials out of curves and laterals if at all possible.
- -Minimize the use of particulate muds (carbonates) if possible.
- -If CaCl2 brine is used, then add 0.1% by volume of safebreak CBF to brine. This will break any emulsion that forms.
- -If particulate muds (carbonate mud) is used, minimize the use of non-acid soluble materials such as barite. Use barite weighted carbonate mud only when necessary.

Note — Call ahead (at least 48hrs prior to testing) to the Navajo EPA and BLM so that they have time to find a witness for the MIT test if needed once the injection string is run back in. The backside should be tested to 1000psi with no more than a 10% loss in 30minutes if a successful test is to be obtained. The test should be charted and an original copy sent to Ellen Carroll (713-431-1197) in Houston, Tx.

- (1) Prior to MIRU blow down well in pit or bobtail until the pressure drops below 500psi and csg pressure drops to 0psi. Kill well as needed. 1hr
- (2) MIRU PU. Ensure well is dead. ND wellhead and NU BOPE. 2hrs
- (3) PU 2 7/8" workstring and RIH to CIBP @ 5250'. 4hrs

Note - There is cmt (20') on top of CIBP.

- (4) Pressure test to csg to 500# and then roll the hole with 10ppg mud or brine. 1hr
- (5) MIRU cmt company. Turn off cathodic protection. Dig out surface casing. 2hr
- (6) Displace sufficient mud and raise cmt top to 5087' w/ 19sx of class B 15.6ppg @1.18yield 2hr.

Note – This plug is covering the Ismay formation@5187'.

(7) RIH w/ 2 7/8" ws and tag Ismay plug. Record depth, time, date, and witnesses on DRS report. 2hr

(8) POOH w/ sufficient tbg and begin to spot the second balanced plug from 4425' to 4225' with 45sx of class B cmt. Top of cmt plug must be no lower than 4275'. 2hr

Note - This plug is covering the Hermosa formation @4375'.

- (9) RIH w/ 2 7/8" ws and tag Hermosa plug. Record depth, time, date, and witnesses on DRS report. 2hr
- (10) POOH LD 27/8" workstring and SB approximately 1340'. 2hr
- (11) MIRU wireline unit. RIH w/4" perforating guns loaded w/4jspf. Perforate 5 1/2" csg from 1460' 1464' (16holes total). POOH and RDMO wireline unit. 2hrs
- (12) RIH w/ 2 7/8" ws and cmt retainer to 1340'. 1hr
- (13) Close 5 1/2" csg. Pressure test backside to 300# and monitor. 0.5hr
- (14) Establish rate into perfs @ 1-2bpm. 0.5hr
- (15) Set retainer @ 1340'. 0.5hr
- (16) Open 5 1/2" csg and re-establish rate into the perfs @ 1-2bpm. 0.5hr
- (17) MIRU cmt company if needed. Mix & pump 189sx of class B (65/35% poz + 6% gel) At 12.7# and 1.79yield. 1hr

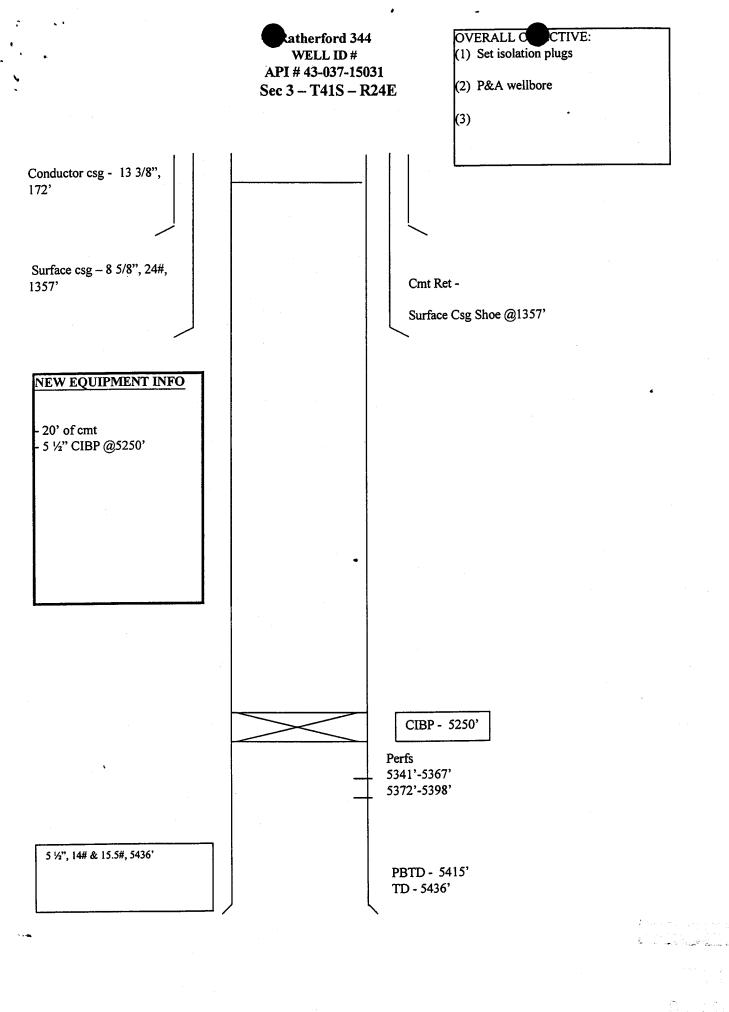
Warning! -- Do not exceed 1000psi surface pressure.

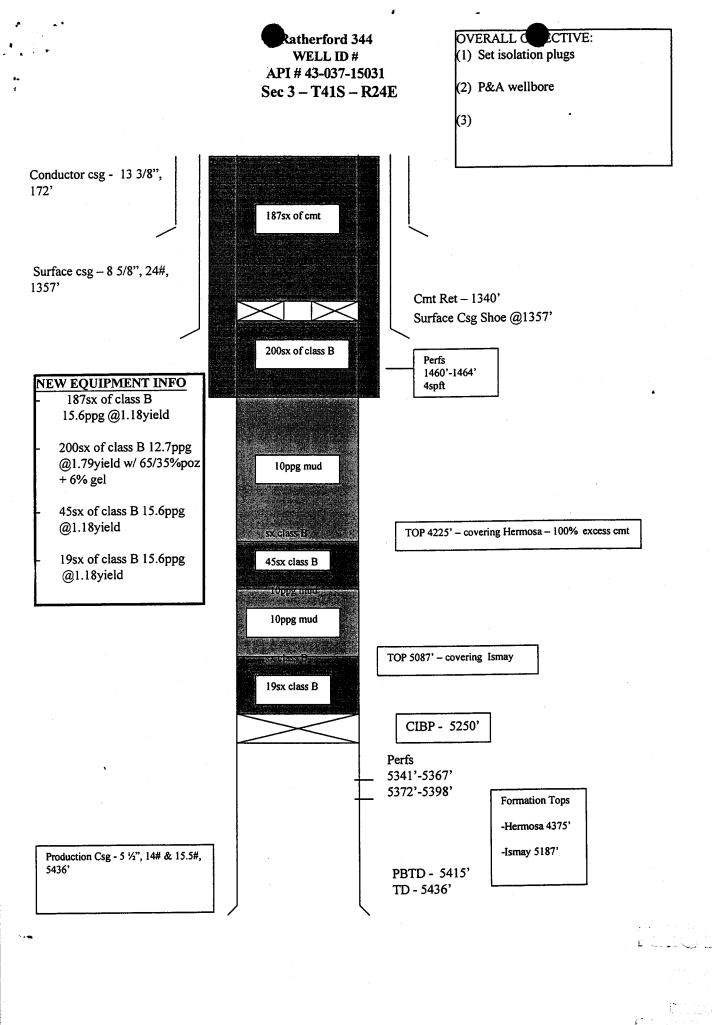
Note 1 - Cmt displacement includes 20% excess (32sx).

- Note 2 If getting good uncontaminated cmt returns, close 5 ½" csg and continue to fill csg to desired volume.
- Note 3 If cmt fails to circulate between the 5 ½" x 8 5/8" csg, then the BLM requires cmt from 162' to surface. The preferred method is to fill csg using 1" string as opposed to re-perforating. For more details contact SSEngr at 713-431-1253 or p888-397-7479.
- (18) Fill interval (1464' 1340') below cmt retainer with 11sx of class B (65/35% poz + 6% gel) cmt at 12.7ppg and 1.79yield. Sting out of retainer and fill 5 ½" csg interval with 187sx of class B 15.6ppg and 1.18yield. 2hr
- (19) POOH LD 2 7/8" workstring as needed. 1hr
- (20) ND BOPs. 1hr
- (21) If csg string tops are above ground level, then cut off to ground level. 2hr
- (22) Top fill all csg strings w/ neat cmt if needed. Use 1" string as needed. 1hr

- (23) Weld a steel cap across SUR CE CSG STUB stating the following
 - (a) ExxonMobil Prod Company U.S. West
 - (b) Ratherford Unit #3-44
 - (c) Navajo Tribal Lease # fill in
 - (d) GL: 4455'
 - (e) 520' FSL & 820' FEL
 - (f) Sec 3/T41S/R24E
 - (g) San Juan County, Utah
- (24) RDMO PU. Clean and level location. Notify Yazmin Medhora (713-431-1208) when work is done so that a sundry notice (form 3160-5) can be filed w/ the BLM. 1hr

Total hrs - 32hrs + 4hrs misc = 36hrs





160-5 mber 1994)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

FORM	APPROVED
1.0101	AT I ICO TEL

Budget Bureau No. 1004-0135 Expires November 30, 2000

7. If Unit or CA/Agreement, Name and/or No.

5. Lease Serial No.

L4-20-0603-6504	Ŀ	4.	-20) -	0	6	0	3	-	6	5	0	1	1
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NAVAJO TRIBAL

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE	- Other instructions on reverse side	RATHERFORD UNIT
1. Type of Well X Oil Well Other 2. Name of Operator MOBIL PRODUCING TX &	NM INC.*	8. Well Name and No. RATHERFORD 3-44 9. API Well No.
3a. Address	3b. Phone No. (include area of	(code) 43-037-15031
P.O. Box 4358, Houston, Tx 77210-4	358 (713) 431-1798	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description SEC. 3, T41S, R24E 520' FSL & 820' FEL	iption)	GREATER ANETH 11. County or Parish, State
		SAN JUAN UT
12. CHECK APPROPF	RIATE BOX(ES) TO INDICATE NATURE OF NO	TICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYF	PE OF ACTION
Notice of Intent	Acidize Deepen	Production (Start/Resume) Water Shut-Off
A House of Mann	Alter Casing Fracture Treat	Reclamation Well Integrity
Subsequent Report	Casing Repair New Construction	Recomplete X Other TA Extension
	Change Plans Plug and Abandon	Temporarily Abandon
Final Abandonment Notice	Convert to Injection Plug Back	Water Disposal
testing has been completed. Final Abandonment determined that the final site is ready for final inspection. * ExxonMobil production Comp., A on behalf of Mobil Producing T	A divison of Exxon Mobil Corp. X & NM, Inc. The TA status of this well. This	ompletion in a new interval, a Form 3160-4 shall be filed once luding reclamation, have been completed, and the operator has well is to be utilized
Accepted by the Utah Division of Oil, Gas and Mining Date: 7 (20 (0)	Federal Approval Of This Action is Necessary	RECEIVED
By: 1 bof CK Deny	+ Complete 6/22/01 - Sunday rec'd 8	DIVISION OF DEO SIZING OIL, GAS AND MINING
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title	taff Office Assistant
Patti Sandoval		
Childrendon	Date 6-15-20	
	IS SPACE FOR FEDERAL OR STATE OF	
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title which would entitle the applicant to conduct operations there	on.	
Title 18 U.S.C. Section 1001, makes it a crime for a	ny person knowingly and willfully to make to any d	lepartment or agency of the United States any false, fictitious of
fraudulent statements or representations as to any matter with	in its jurisdiction.	

Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

Z W Rafe (Loc.	erford unt Wells (F	Suspense Return Date) To-Initials)	
1.	Date of Phone Call:	Tim	ne:
2.	DOGM Employee (name) Dustin Talked to: Name Steve Mason (Company/Organization) Bum] _{Initiated} Call) - I	Phone No. (505) 599-6364
3.	Topic of Conversation: 5T/TA where do the BLM	Extension Stand:	- 15 itjostified
4.	Highlights of Conversation: Called Steve returned Call 7/20/ The SI/TA'S. Said it area (ase=23 Of over 300 i on plugging SI wells to put SI's on Inj Adaquate Info has been	of @ 10:30. is asmall nara) The in area. ection wa	He has approved [percentage of SI's M y are making progress It is taking a while iting on results ete

3160.5 a st 1999)

TED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

after all requirements, including recalmation, have been completed, and the operator has determined that the site is ready for final inspection.)

FC	RM A	PPR	OVE	D
ON	IB No.	100	4-01	35
		_		

Expires November 30, 2000

5. Lease Serial No.

14-20-603-247A

MANATO TOTO AT

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.					
SUBMIT IN	7. If Unit or CA. RATHERF	Agreement, Name and/or No.			
1. Type of Well				MATHEMA	ORD CIVIT
Oil Gas Well	Other			8. Well Name and	No.
2. Name of Operator				RATHERFORI	UNIT 3-44
Mobil Producing TX &	NM. Inc.		ŀ	9. API Well No.	
3a. Address P. O. Box 4358	11111, 11101	3b. Phone No. (include area of	ode)	43-037-1503	1
	TTT TTT 10 10 10 10 10 10 10 10 10 10 10 10 10	(710) 401	<i>'</i>	45-057-1505	
Houston	TX 77210-435	<u> </u>	1-1020	CDEATED	A NIEDZDII
4. Location of Well (Footage, Sec	., 1., K., M., or Survey Description			GREATER	
				11. County or Pa	rish, State
Sec 3 T41S R24	E 520' FSI	L 820' FEL		SAN JUAN	UT
12. CHECK APPI	ROPRIATE BOX(es) TO	INDICATE NATURE	OF NOTICE, RE	PORT, OR	OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	N	
Notice of Intent	Acidize	Deepen	Production (Start/Resume) 🔲 '	Water Shut-Off
_	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		Other
		브	•	LJ '	Juici
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	-	
	Convert to Injection	Plug Back	Water Disposal	•	
deepen directionally or recomplete will be performed or provide the Be	do Operation (clearly state all pertiner horizontally, give subsurface location and No. on file with BLM/BIA. Requipletion or recompletion in a new inte	ns and measured and true vertical nired subsequent reports shall be	depths of all pertinent mar- filed within 30 days followi	kers and zones. At ng completion of the	ate duration thereof. If proposal is to trach the Bond under which the work he involved operations. If the donment Notices shall be filed only

5/4/01 - MIRU WSU. NDWH. NUBOPE.

5/7/01 - OPEN WELL AND RIH WITH PACKER. TEST BOPE AND CONTINUE IN THE HOLE. SET PACKER AND TEST CIBP TO 1000 PSI. HELD GOOD. TEST CASING ABOVE THE PACKER TO 1000 PSI. TESTED GOOD. POOH WITH PACKER. RIH OPEN-ENDED AND SION.

5/9/01 - OPEN WELL AND RIH WITH OPEN-ENDED TUBING TO 5200'. MIRU SCHLUMBERGER. PUMP 120 SACKS OF CLASS "G" CEMENT. TOC 4200' COVERING THE TOP OF THE HERMOSA BY 175'.POOH ABOVE TOX AND REVERSE WITH 10 PPG KWF. POOH WITH TUBING. MIRU PERFORATORS AND RIH & PERFORATE FROM 1460-1464' WITH 4 SPF. POOH WITH RD PERFORATORS. CLOSE BLIND RAMS AND ESTABLISHED CIRCULATION DOWN THE 5.5" CASING AND UP THE 5.5" X 8 5/8" SURFACE CASING. PU & RIH WITH A CEMENT RETAINER AND SET AT 1340'. SION.

5/10/01 - MIRU SCHLUMBERGER AND STING INTO THE RETAINER. MIX & PUMP 180 SX OF 65/35 POZ 12.7 PPG CEMENT UP THE 5.5" CASING WITH 175 SX OF CLASS 'G' 15.6 PPG CEMENT. POOH LAYING DOWN WORK STRING. CLEANED OUT LINES AND NDBOPE. SION.

SEE ATTACHMENT	FOR ADDITIONAL REM	IARKS
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title	
Cathy W. Higginbotham	Staff Office Assistant	
Signature Cothy Higginbotham	Date 08/27/2001	
	AL OR STATE OFFICE USE	
Approved by	Title	Date
Conditions of approval, if any, are attacheed. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct access the provided in the subject lease.	Office	
Title 18 U.S.C. Section 1001, makes it a cannot bely person knowingly and willfully to statements or representations as to any month, Carlo lights of the statements of the statement of the statements of the	o make to any department or agency of the U	nited States any false, fictitious or fraudulent

(Instructions on Reversiblate:

Federal Approval Of This **Action Is Necessary**

Form 3160-5 (August 1999) ACHMENT

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED
OMB No. 1004-0135
Expires November 30, 200

Expires November 30, 2000					
5. Lease Serial No.	_				
14-20-603-247A					

6. 1	f Indian,	Allottee	or Tr	ibe Name
NA	VAJC	TRI	BAL	,

SUBMIT IN TRIPLICATE - Other Instructions on reverse side			· ·	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well			— RATHERFORD UNIT		
Oil Gas Well	Other		8. Well Name and No.		
2. Name of Operator			RATHERFORD UNIT		
Mobil Producing TX &	NM Inc				
	INIVI, IIIC.		9. API Well No.		
3a. Address P. O. Box 4358		3b. Phone No. (include area code)	43-037-15031		
Houston	TX 77210-4358	(713) 431-1828	10. Field and Pool, or Exploratory	Агеа	
4. Location of Well (Footage, Sec.	T., R., M., or Survey Description)		GREATER ANETH		
			11. County or Parish, State		
Sec 3 T41S R241	520' FSL	820' FEL	SAN JUAN U	J T	

Additional Remarks

5/11/01 - MIRU SCHLUMBERGER AND STING INTO THE RETAINER. MIX & PUMP 180 SX OF 65/35 POZ 12.7 PPG CEMENT UP THE 5.5" X 8 5/8" CASING UNTIL GOOD CEMENT IN RETURNS. STING OUT OF RETAINER AND FILLED THE 5.5" CASING WITH 175 SX OF CLASS 'G' 15.6 PPG CEMENT. POOH LAYING DOWN WORK STRING. CLEANED OUT LINES AND NDBOPE. SION.

5/11/01 - DUG OUT AROUND WELLHEAD. RIH WITH MECHANICAL INSIDE CUTTER AND CUT OFF 5.5" CASING 6' BELOW GL. CUT OFF 'A' SECTION AND REMOVED WELLHEAD. RDWSU MO. 6/22/01 - WELDED ON CAP AND P/A MARKER. RDMO.